

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505
AUG 30 2004

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20536	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No. 167H	
9. Pool name or Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,223' (GL)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter **D** : **624** feet from the **North** line and **1034** feet from the **West** line
Section **1** Township **30N** Range **17E** NMPM COLFAX County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

05/06/04 Spud @ 9:30 a.m. Drill 12 1/2" surface hole to 348'. Run 8 jts. of 9 5/8", 36#, J-55, LT&C casing to 348'. Halliburton mixed and pumped 138 sk Midcon II, 14 ppg, yield 1.66 at 4 bpm. Circulated 10 bbls ✓ of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

05/10/04 Drill 8 3/4" hole from 350' - 1830' md, 1152' tvd. Drill 1830' - 2131'. Top of vermejo at 1991' md, 1236 tvd. Drill 2131' - 2535', 2535' - 2654'. Top of coal at 2645' md, 1499' tvd. Drill 2654' - 2847'. Drilled out of coal.

05/16/04 Drilled 2847' - 2974', TOC at 2895' md, 1532 tvd. Land in coal 2074'.

05/18/04 Run 27 jts, 7", 23# J-55 LTC casing. Started working pipe past curve at 890'.

05/23/04 Run total 65 jts, 5 1/2" 17#, J-55 LTC casing. Set at 2974' tvd - 1776' md. HES mixed and pumped 631 sks Midcon II cement. Circulated 50 bbls of cement to surface. ✓ WOC ND BOP RU Patterson. Run Cement Bond Log. Could not work past 965'.

05/25/04 Drilling coal 3005' - 3641'. TMD 3641'. TVD 1521.61'

05/26/04 Run 22 jts 3 1/2" 9.3#, J-55 Perforated liner. Liner top set at 2928' md, Liner bottom set at 3642'.

06/14/04 Install rods, tubing, pump, and wellhead. Well is ready to be tested.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/23/04
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/1/04
Conditions of approval, if any: