Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.	
District II 811 South First, Artesia, NM 87210				30-007-20508	
District III	1220 South St Francis			5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE [FEE
<u>District IV</u> 1220 South St Francis, Santa Fe, NM	Santa PC, INIVI 67505			6. State Oil & C	Gas Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				`	VPR D
1. Type of Well:					
Oil Well Gas Well Other COALBED METHANE					
2. Name of Operator				8. Well No.	163
EL PASO ENERGY RATON, L.L.C.					
3. Address of Operator				9. Pool name or	Wildcat
P.O. BOX 190 RATON, NM 87740				<u></u>	
4. Well Location					
Unit Letter I: 1334 feet from the South line and 415 feet from the East line					
Section 15 Townshi	p 30N Range	17E	NMPM C	OLFAX C	ounty
Section 15 Townsin	10. Elevation (Show)				ounty
8433' (GR)					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT RE	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING CASING
PER ORIGINAL WORK	1 2007 (1107 (107 (1100)	`	, The state of the		7.E12/11/0 0/10/1/0 —
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	LLING OPNS.	PLUG AND
					ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆	
	COMPLETION		CEMENT JOB		
OTHER:			OTHER:	С	OMPLETION
12 Describe proposed or completed one	rations (Clearly state all	nertinent de	tails and give pertine		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
06/12/04 Patterson ran Cement Bond Log. Estimated Cement Top at 200'. 06/28/04 Patterson perf'd 1stage: 2186'-2190' 16 Holes					
06/12/04 Patterson ran Cement Bond Log. E	Estimated Cement Top at 200				
06/28/04 Patterson perf'd 1st stage: 2186'- 2190' 16 Holes HES frac'd 1st stage: Pumped 425 mscf nitrogen foam with 23,767 lbs of 16/30 sand, Avg Pres 2873 psi, Avg Rate 7.6 bpm, ISIP 2058 psi.					
Patterson perf'd 2 nd stage: 2029'-2033', 2120'-2122' 20 Holes					
HES frac'd 2 nd stage: Pumped 310 mscf nitrogen foam with 26,606 lbs of 16/30 sand, Avg Pres 1578 psi, Avg Rate 9.2 bpm, ISIP 871 psi.					
Patterson perf'd 3 nd stage: 1943'-1950' 28 Holes HES frac'd 3 rd stage: Pumped 559 mscf nitrogen foam with 56,426 lbs of 16/30 sand, Avg Pres 1464 psi, Avg Rate 8.2 bpm, ISIP 1004 psi.					
07/02/04 Installed rods, tubing, and pump. W				3 1404 psi, 714g Ruic 6.	2 opin, 1911 1004 psi.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Shirles Partchell TITLE Regulatory Analyst DATE 08/23/04					
(This space for State use)					
APPPROVED BY 12 19 TITLE DISTRICT SUPERVISOR DATE 9/1/04					
Conditions of approval, if any:					
Conditions of approval, if any.					