

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505
AUG 30 2004

WELL API NO. 30-007-20507
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: VPR D
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 162	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	9. Pool name or Wildcat	
4. Well Location Unit Letter N : 1153 feet from the South line and 1368 feet from the West line Section 15 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8950' (GR)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/12/04 Patterson ran Cement Bond Log. Estimated Cement Top at surface. ✓
06/19/04 Patterson perf'd 1st stage: 2615' - 2620' 20 Holes
HES frac'd 1st stage: Pumped fracture treatment with 37,966 lbs of 16/30 sand, Avg Pres 2743 psi, Avg Rate 18.3 bpm, ISIP 2738 psi.
Patterson perf'd 2nd stage: 2483' - 2487', 2550' - 2553' 28 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 16,527 lbs of 16/30 sand, Avg Pres 3004 psi, Avg Rate 13.6 bpm, ISIP 3165 psi.
Patterson perf'd 3rd stage: 2398' - 2401' 12 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 17,581 lbs of 16/30 sand, Avg Pres 2035 psi, Avg Rate 10.1 bpm, ISIP 1136 psi.
06/21/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 08/23/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/1/04
Conditions of approval, if any: