Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240	MD HI ~		WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION TO		30-007-20505	
District III	1220 South St Francis		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NMA8750\$ 0 2004		STATE FEE	
<u>District IV</u> 1220 South St Francis, Santa Fe, NM	5ana 10, 111406303 0 2004		6. State Oil & Gas Lease No.	
87505	OIL CONCEDIATION			
SUNDRY NOTICES AND REPORTS ON WELLS WAS ION			7. Lease Name or Unit Agreement	Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				}
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR D		
1. Type of Well:				
Oil Well Gas Well Other COALBED METHANE				
2. Name of Operator			8. Well No. 160	
EL PASO ENERGY RATON, L.L.C.				
3. Address of Operator			9. Pool name or Wildcat	
P.O. BOX 190 RATON, NM 87740				
4. Well Location				
Unit Letter <u>H</u> : 1620 feet from the <u>North</u> line and 651 feet from the <u>East</u> line				
Out Letter 11 . 1020	reet from therottn	_inte and031	teet from the <u>East</u> the	
Section 16 Township	p 30N Range 17E	NMPM CO	OLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
9142' (GR)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WORK	ALTERING CAS	iNG ∟
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND	
		001111111111111111111111111111111111111	ABANDONMEN	Т
	MULTIPLE	CASING TEST AN		
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:	COMPLETION	
12. Describe proposed or completed oper	rations. (Clearly state all pertinent de	tails, and give pertiner	it dates, including estimated date of starti	ng any
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
06/10/04 Patterson ran Cement Bond Log. Estimated Cement Top at surface. 66/24/04 Patterson perf'd 1st stage: 2744' – 2756' 16 Holes				
HES frac'd 1st stage: Pumped 539 mscf N2 foam with 48,090 lbs of 16/30 sand, Avg Pres 3646 psi, Avg Rate 6.9 bpm, ISIP 2508 psi.				
Patterson perf'd 2 <sup>nd</sup> stage: 2612'- 2614', 2696'- 2699' 20 Holes				
HES frac'd 2 <sup>nd</sup> stage: Pumped 291 mscf N2 foam with 19,415 lbs of 16/30 sand, Avg Pres 3066 psi, Avg Rate 9.1 bpm, ISIP 1380 psi. Patterson perf'd 3 <sup>nd</sup> stage: 2530'-2542' 28 Holes				
HES frac'd 3 <sup>rd</sup> stage: Pumped 853 mscf N2 foam with 44,353 lbs of 16/30 sand, Avg Pres 2331 psi, Avg Rate 8.8 bpm, ISIP 1934 psi.				
06/28/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirles Mitchell TITLE Regulatory Analyst DATE 08/23/04				
Treatment of the second of the				
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785				
(This space for State use)				
APPPROVED BY TO WELL TITLE DISTRICT SUPERVISOR DATE 9/1/04				
Conditions of approval, if any:				
<i>V</i>				