

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OIL CONSERVATION
DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Coalbed Methane**

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter **D** : **1213** feet from the **North** line and **162** feet from the **West** line
Section **24** Township **30N** Range **17E** NMPM **Colfax** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8648' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface.

07/19/04 Patterson perf'd 1st stage - 2506'-2509', 2583'-2586' 24 Holes

HES frac'd 1st stage - Pumped 590 mscf nitrogen foam with 5,878 lbs 16/30 brown sand at 10.4 bpm, ATP 3207 psi, ISIP 3168 psi.

Patterson perf'd 2nd stage - 2323'-2329' 24 Holes

HES frac'd 2nd stage - Pumped 651 mscf nitrogen foam with 52,167 lbs 16/30 brown sand at 9.7 bpm, ATP 2867 psi, ISIP 1874 psi.

Patterson perf'd 3rd stage - 1900'-1902', 1941'-1943', 1993'-1995' 24 Holes

HES frac'd 3rd stage - Pumped 469 mscf nitrogen foam with 42,600 lbs 16/30 brown sand at 7.3 bpm, ATP 3536 psi, ISIP 3536 psi.

07/23/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/03/04

Type or print name Shirley A Mitchell Email address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only

APPROVED BY: [Signature] TITLE **DISTRICT SUPERVISOR** DATE 9/17/04
Conditions of Approval (if any): _____