Office	Form C-103
<u>District I</u> Energy, Minerals and Natural	Resources May 27, 2004 WELL API NO. 30-007-20531
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERDA A TION D	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8/410	
1220 S. St. Francis Dr., Santa Fe, NM	o. Simile on the dust Beaute Ive.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D配置的 OKPMIG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10h) FOR S	ACK TO A DA
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Meth	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. OGRID Number 180514
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location	
Unit Letter O : 684 feet from the South	
Section 32 Township 30N Range 11. Elevation (Show whether DR, RR	19E NMPM Colfax County
Pit or Below-grade Tank Application or Closure	B, R1, OR, etc.)
Pit typeDepth to GroundwaterDistance from nearest fresh water	well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	
12. Check Appropriate Box to Indicate Natu	re of Notice Report or Other Data
	•
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ R	SUBSEQUENT REPORT OF: EMEDIAL WORK
-	OMMENCE DRILLING OPNS. P AND A
	ASING/CEMENT JOB
OTHER:	THER: Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pert	
	ment details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple C or recompletion.	completions: Attach wellbore diagram of proposed completion
or recompletion.	
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