Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103
District I	Energy, Minerals and Natura	al Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-007-20530
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE ☐ FEE ⊠
District IV	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	5 SEP & U	2004	
SUNDRY NOT	CES AND REPORTOLINOVENES:	RVATION	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUC CATION FOR PERMIT" (FORM C-101) FOR	BACK TO A	
PROPOSALS.)		VPR B	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 78	
2. Name of Operator		9. OGRID Number 180514	
	ASO ENERGY RATON, L.L.C.		
3. Address of Operator	OX 190, RATON, NM 87740		10. Pool name or Wildcat
	OX 190, RATON, NWI 8//40		Van Bremmer – Vermejo Gas
4. Well Location	900 C (C () N ()		
Unit Letter A :		_ line and630	
Section 32	Township 30N Range	19E NMF	PM Colfax County
	11. Elevation (Show whether DR, In 7950' (GL)	KKB, KI, GR, etc.)	1960 - 19
Pit or Below-grade Tank Application			11 THE WASHINGTON
Pit typeDepth to Groundw	aterDistance from nearest fresh wa	ter well Dista	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		struction Material
12. CHECK	Appropriate Box to Indicate Na	iure of Notice, r	Report of Other Data
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON ☐		COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
PULL OR ALTER CASING			_
PULL OR ALTER CASING OTHER:		OTHER:	 Completion ⊠
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all pe	OTHER: ertinent details, and	_
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion.	pleted operations. (Clearly state all peork). SEE RULE 1103. For Multiple	OTHER: ertinent details, and	Completion
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