<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised March 25, 1999

Form C-104

## OIL CONSERVATION DIVISION

Submit to Appropriate District Office

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District IV				San	ia re, i	NM 8750	JS				AME	NDED REPO	
220 South St		ta Fe, NM 87		I OMAD	I E A NI	ידיוא ת	יום אני	<i>ገ</i> ለ ጥነ	ON TO TRA	A NICOO			
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	ASO ENERGY	L.C.					180514						
		. RA	PO BO ATON, NEW	X 190 MEXICO 877	740					3 Reason for		Code	
4 A	PI Number		11011, 11211	WESTER OF		<sup>5</sup> Pool Name				RE 6 Pool Code			
	007-20530		Van Bremmer – Vermejo Gas							97047			
<sup>7</sup> Property Code 25180			<sup>6</sup> Property Name VPR B							9 Well Number			
	23100					VPK B						78	
10 6	7 C T							<del></del>					
or lot no.	Surface L	OCATION Township	Range	Lot.Idn	Feet from	tho N	North/Sou	th Line	Fact from the	Tr-+OW-+	1:- T		
A I	32	30N	19E	Lot.Iuii		892		ith Line IL	Feet from the 630	East/West line FEL		County	
								-	450	122		COLFAX	
or lot no.	Section H	Iole Loca		Lot Idn	Feet from	the	Vorth/Sor	uth line	Feet from the	East/West	line	Country	
A			19E	Dot Iun	ot Idn Feet from the 892		North/South line FNL		630	FEL.	1	County COLFAX	
Lse Code	13 Producing Method Co		1	onnection Date	15 C	-129 Permit N	umber '		<sup>16</sup> C-129 Effective D	ate 17	<sup>17</sup> C-12	C-129 Expiration Dat	
		P		08/17/04							,		
		ransporte											
18 Transport OGRID	ter	19 7	19 Transporter Name and Address		}	<sup>20</sup> POD		21 O/G			POD ULSTR Location and Description		
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Well C	11-41-												
		on Data											
	Date	<sup>26</sup> R	Ready Date		<sup>27</sup> TD		28 PBT		<sup>29</sup> Perforat			<sup>30</sup> DHC, MC	
06/14	Date /04	<sup>26</sup> R	08/16/04		2485'		2422'	,	935' - 2	175'			
06/14	Date /04 31 Hole Size	<sup>26</sup> R	08/16/04	sing & Tubing	2485'		2422'	Depth Set	935' - 2	175'	34 Sacks	Cement	
06/14	Date /04	<sup>26</sup> R	08/16/04	8 5/8" 5 ½"	2485'		2422'	,	935' - 2	175'	34 Sacks 100	Cement	
06/14	Date //04  31 Hole Size 11"	<sup>26</sup> R	08/16/04	8 5/8"	2485'		2422'	Depth Set	935' - 2	175'	34 Sacks 100	Cement sks	
06/14	Date /04 31 Hole Size 11" 7 7/8"	<sup>26</sup> R 0	08/16/04	8 5/8"	2485'		2422'	Depth Set	935' - 2	175'	34 Sacks 100	Cement sks	
. Well	Date //04  31 Hole Size 11" 7 7/8"  Test Data	<sup>26</sup> R 0	08/16/04	8 5/8" 5 ½"	2485' Size	33	33 ]	Depth Set 334' 2432'	935' - 2	175'	34 Sacks 100 331	Cement sks sks	
06/14	Date //04  Thole Size 11" 7 7/8"  Test Data w Oil	26 R 0	08/16/04	8 5/8"	2485' Size	38	2422'	Depth Set 334' 2432'	935' - 2	essure	34 Sacks 100 331	Cement sks	
. Well '	Date //04  Thole Size  11" 7 7/8"  Test Data ww Oil	26 R 0	08/16/04  32 Ca	8 5/8" 5 ½" Test	2485' Size t Date 7/04	.38	2422' 33 ] Test Len	Depth Set 334' 2432'	935' - 2	essure	34 Sacks 100 331	Cement sks sks  Sks  Comparison of the compariso	
. Well '  "" Observed to the second of the s	Date //04  The Hole Size 11" 77/8"  Fest Data w Oil Size 2"	26 R 0	08/16/04  32 Ca  32 Ca  1ivery Date  17/04  Oil  1//A	8 5/8" 5 ½"  37 Test 08/1  43 W 28	2485' Size  Date 7/04 ater	38	2422'  Test Len 24 HRS  Gas 0	Depth Set 334' 2432'	935' - 2	essure essi	34 Sacks 100 331	Cement sks sks  Cement Sks  Sks  Cement Sks  Sks  Cement Sks  Cement Sks  Sks  Sks  Sks  Sks  Sks  Sks  Sks	
. Well '  35 Date Ne N/A  41 Choke FULL hereby certify	Date //04  31 Hole Size 11" 77/8"  Test Data w Oil Size 2" that the rules	26 R 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	08/16/04  32 Ca  32 Ca  11/04 Date  17/04 Oil	8 5/8" 5 ½"  5 ½"  77 Test 08/1  43 W 28  on have been co	2485' Size  i Date 7/04 ater 86 mplied	.36	2422'  Test Len  24 HRS  Gas	Depth Set 334' 2432'	935' - 2	essure	34 Sacks 100 331	Cement sks sks  Csg. Pressure 50 psi Test Method P	
. Well '  35 Date Ne N/A  41 Choke FULL hereby certify and that the wledge and be	Date //04  31 Hole Size 11" 77/8"  Fest Data w Oil Size 2" that the rules information gi	26 R 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	108/16/04  32 Ca  11ivery Date 17/04  Oil 1//A  Isservation Division	8 5/8" 5 ½"  5 ½"  77 Test 08/1  43 W 28  on have been co	2485' Size  i Date 7/04 ater 86 mplied		2422'  Test Len 24 HRS  Gas 0	Depth Set 334' 2432'	935' - 2	essure essi	34 Sacks 100 331	Cement sks sks  Csg. Pressure 50 psi Test Method P	
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. Well '  35 Date Ne N/A  41 Choke FULL hereby certify and that the wledge and be nature:	Date //04  31 Hole Size 11" 77/8"  Fest Data w Oil Size 2" that the rules information gi	26 R 0 0 136 Gas Deli 08/1 42 ( N/ of the Oil Consequent above is true	108/16/04  32 Ca  11ivery Date 17/04  Oil 1//A  Isservation Division	8 5/8" 5 ½"  5 ½"  77 Test 08/1  43 W 28  on have been co	2485' Size  i Date 7/04 ater 86 mplied	Approved by	2422'  Test Len 24 HRS  Gas 0	Depth Set 334' 2432'	935' - 2  935' - 2  170   45 AO	essure osi F	34 Sacks 100 331	Cement sks sks  Csg. Pressure 50 psi Test Method P	
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. Well '  "" Choke FULL hereby certify and that the wledge and be nature:  "" tited name:	Date //04  Thole Size 11" 77/8"  Fest Data we Oil Size 2" that the rules information gislief. Shirley A.	26 R 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	108/16/04  32 Ca  11ivery Date 17/04  Oil 1//A  Isservation Division	8 5/8" 5 ½"  5 ½"  77 Test 08/1  43 W 28  on have been conto the best of m	2485' Size  i Date 7/04 ater 86 mplied	Approved by	Test Leng 24 HRS 4 Gas 0 OI	Depth Set 334' 2432'	935' - 2  935' - 2  170   45 AO	essure osi F	34 Sacks 100 331	Cement sks sks  Csg. Pressure 50 psi Test Method P	