

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-007-20530
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>		7. Lease Name or Unit Agreement Name VPR B
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		8. Well No. 78
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740		9. Pool name or Wildcat Van Bremmer - Vermejo Gas
4. Well Location Unit Letter <u>A</u> : <u>892</u> Feet From The <u>North</u> Line and <u>630</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>30N</u> Range <u>19E</u> NMPM <u>Colfax</u> County		
10. Date Spudded 06/14/04	11. Date T.D. Reached 06/15/04	12. Date Compl. (Ready to Prod.) 08/16/04
13. Elevations (DF& RKB, RT, GR, etc.) 7950'		14. Elev. Casinghead 7950'
15. Total Depth 2485'	16. Plug Back T.D. 2422'	17. If Multiple Compl. How Many Zones? 0 - TD
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 935' - 2175' Raton - Vermejo Coals
20. Was Directional Survey Made		
21. Type Electric and Other Logs Run Array Induction, Epithermal Neutron Litho Density, Mud Log and Cement Bond Log.		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	23 lbs	334'
5 1/2"	15.5 lbs	2485'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		2259'
		PACKER SET
26. Perforation record (interval, size, and number) 2158'- 2161', 2171'- 2175' 28 Holes 1985'- 1988' 12 Holes 1606'- 1609', 1643'- 1645' 20 Holes 935'- 938', 974'- 976', 1070'- 1072' 28 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 935' - 2175' AMOUNT AND KIND MATERIAL USED 122,849 lbs 16/30 brown sand
28. PRODUCTION		
Date First Production 08/17/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.
Well Status (Prod. or Shut-in) Production		
Date of Test 08/17/04	Hours Tested 24 Hours	Choke Size Full 2"
Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0
Water - Bbl 286	Gas - Oil Ratio N/A	
Flow Tubing Press. 170 psi	Casing Pressure 50 psi	Calculated 24-Hour Rate
Oil - Bbl N/A	Gas - MCF 0	Water - Bbl 286
Oil Gravity - API - (Corr.) N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.		Test Witnessed By Gary Blundell
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Shirley Mitchell</i>	Printed Name Shirley A. Mitchell	Title Regulatory Analyst
Date 09/13/04		
E-mail Address shirley.mitchell@elpaso.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T <u>Raton</u> 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo</u> 1,942'
T. Tubb	T. Delaware Sand	T. Todilto	T <u>Trinidad</u> 2,207'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology