Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DI WISTON	Form C-103 May 27, 2004 WELL API NO. 30-007-2051 7
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION 1220 South St. Francis Dr. Santa Fe, \$47505004	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane	7. Lease Name or Unit Agreement Name VPR B 8. Well Number 58
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. OGRID Number 180514
3. Address of Operator PO BOX 190, RATON, NM 87740	10. Pool name or Wildcat Van Bremmer – Vermejo Gas
4. Well Location Unit Letter L : 1360 feet from the South line and 993 feet from the West line Section 34 Township 30N Range 18E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8193' (GL) Pit or Below-grade Tank Application □ or Closure □ Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER: Completion ☐ OTHER: Completion ☐ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Patterson ran Acoustic Cement Bond Log. TOC at 1790'. HES mixed and pumped 275 sks Trinidad Production blend cement. Circulated 23 bbls of cement to surface. Patterson ran Acoustic Cement Bond Log. TOC at surface. Patterson perf'd 1 st stage - 2478'- 2483', 2500'- 2504' 36 Holes HES frac'd 1 st stage - Pumped 722 mscf nitrogen foam with 41,589 lbs 16/30 brown sand at 8.2 bpm, ATP 2641 psi, Screened out. Patterson perf'd 2 nd stage - 2002'- 2005', 2290'- 2293' 24 Holes HES frac'd 2 nd stage - Pumped 417 mscf nitrogen foam with 15,680 lbs 16/30 brown sand at 6.2 bpm, ATP 2473 psi, Screened out. Patterson perf'd 3 rd stage - 1187'- 1193' 24 Holes HES frac'd 3 rd stage- Pumped 319 mscf nitrogen foam with 43,255 lbs 16/30 brown sand at 7.9 bpm, ATP 1520 psi, ISIP 977 psi. Patterson perf'd 4 th stage - 972'- 976', 1023'- 1026', 1059'- 1063', 1118'- 1121' 56 Holes HES frac'd 4 th stage - Pumped 556 mscf nitrogen foam with 93,534 lbs 16/30 brown sand at 11.8 bpm, ATP 1937 psi, ISIP 1327 psi. 08/09/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Shirly Mitchell TITLE Regulatory Analyst DATE 09/13/04	
Type or print name Shirley A Mitchell E-mail address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only	
APPROVED BY: 12 John TITLE DISTRICT SUPERVISOR DATE 9/23/04 Conditions of Approval (it any):	