

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

SEP 20 2004

OIL CONSERVATION
DIVISION

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-007-20520

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Coalbed Methane

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER AMENDED

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

7. Lease Name or Unit Agreement Name

VPR B

8. Well No.

51

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Van Bremmer - Vermejo Gas

4. Well Location

Unit Letter H : 1460 Feet From The North Line and 871 Feet From The East Line

Section 24 Township 30N Range 17E NMPM Colfax County

10. Date Spudded

06/02/04

11. Date T.D. Reached

06/03/04

12. Date Compl. (Ready to Prod.)

07/06/04

13. Elevations (DF& RKB, RT, GR, etc.)

8464'

14. Elev. Casinghead

8464'

15. Total Depth

2725'

16. Plug Back T.D.

2624'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1124' - 2287' Raton - Vermejo Coals

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Array Induction, Epithermal Neutron Litho Density, Mud Log and Cement Bond Log.

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	345'	11"	100 sks	
5 1/2"	15.5 lbs	* 2635'	7 7/8"	360 sks	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2345'	

26. Perforation record (interval, size, and number)

2267' - 2270', 2285' - 2287' 20 Holes

2194' - 2200' 24 Holes

1753' - 1755', 1783' - 1785', 1860' - 1863' 28 Holes

1124' - 1127', 1236' - 1238', 1264' - 1267' 32 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1124' - 2287'

99,393 lbs 16/30 brown sand

28

PRODUCTION

Date First Production

07/11/04

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump.

Flowing gas up 5 1/2" casing.

Well Status (Prod. or Shut-in)

Production

Date of Test

07/11/04

Hours Tested

24 Hours

Choke Size

Full 2"

Prod'n For

Test Period

Oil - Bbl

N/A

Gas - MCF

0

Water - Bbl.

100

Gas - Oil Ratio

N/A

Flow Tubing

Press.

0

Casing Pressure

0

Calculated 24-

Hour Rate

Oil - Bbl.

N/A

Gas - MCF

0

Water - Bbl.

100

Oil Gravity - API - (Corr.)

N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Shirley Mitchell Printed Name

Shirley A. Mitchell

Title

Regulatory Analyst

Date

09/03/04

E-mail Address shirley.mitchell@elpaso.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
. Yates	T. Miss	T. Cliff House	T. Leadville
. 7 Rivers	T. Devonian	T. Menefee	T. Madison
. Queen	T. Silurian	T. Point Lookout	T. Elbert
. Grayburg	T. Montoya	T. Mancos	T. McCracken
. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
. Glorieta	T. McKee	Base Greenhorn	T. Granite
. Paddock	T. Ellenburger	T. Dakota	T. Raton 404'
. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 2,168'
Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,467'
. Drinkard	T. Bone Springs	T. Entrada	T.
. Abo	T.	T. Wingate	T.
. Wolfcamp	T.	T. Chinle	T.
. Penn	T.	T. Permian	T.
. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1. 1, from.....to.....feet.....

2. 2, from.....to.....feet.....

3. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology