化圆盘 糖乳糖 Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 30-007-20545 1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS.) 8. Well Number 156 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 2. Name of Operator 9. OGRID Number 180514 **EL PASO ENERGY RATON, L.L.C.** 3. Address of Operator 10. Pool name or Wildcat PO BOX 190, RATON, NM 87740 Stubblefield Canyon - Vermejo Gas 4. Well Location Unit Letter 866 feet from the South line and 805 feet from the East line Section 16 Township 31N Range 19E **NMPM** Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8350' (GL) Pit or Below-grade Tank Application 🗌 or Closure 🗌 Depth to Groundwater\_\_\_\_\_Distance from nearest fresh water well \_\_\_\_\_\_Distance from nearest surface water bbls; Construction Material Pit Liner Thickness: Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON  $\Box$ REMEDIAL WORK П ALTERING CASING | **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.⊠ P AND A П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 09/08/04 Spud in @ 11:00 p.m. Drill 11" surface hole to 355'. Ran 8 its of 8 5/8", J-55, 40 #, ST&C casing to 346'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. 09/09/04 Drill 7 7/8" hole f/ 355' - 2665'. Reached TD at 2665'. MIRU Schlumberger & log well. Logger TD at 2653'. Ran 65 its of 5 1/2", 17#, J-55 LT &C casing to 2610'. Halliburton mixed and pump 61 bbls gel pre flush at 4 bpm at 25 psi, 415 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Plug bumped w/ 1500 psi. Circulated 26 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit \_ or an (attached) alternative OCD-approved plan \_. TITLE Regulatory Analyst SIGNATURE \ DATE 09/17/04 Shirley A Mitchell E-mail address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 Type or print name For State Use Only \_\_\_\_\_\_\_\_DISTRICT SUPERVISOR DATE 9/23/04 APPROVED BY:

Conditions of Approval (if any):