

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
SEP 27 2004

WELL API NO. 30-021-20337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1933
8. Well Number 311
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>G</u> : <u>1711</u> feet from the <u>north</u> line and <u>1793</u> feet from the <u>east</u> line Section <u>31</u> Township <u>19N</u> Range <u>33E</u> NMPM County <u>Harding</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4798.4'</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/24/04

Type or print name David Stewart

E-mail address:

david\_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/12/04

Conditions of Approval, if any:

## **BDCDGU 1933-311**

**9/17/04**

No Accidents Reported in last 24 Hrs  
MI & RU Spud 12.250" Hole @ 13:30 9/16/04  
Drill 0' to 621' - Drilling Slowed TOH  
TIH x Bit # 2 Drill 621' to 740' TOH  
R 17 Jts 8.624 24# J-55 CSA 734'  
Cmt with 435 sx Class C + 2% CaCl + .25 lb/sx Flocele  
PD 05:00 9/17/04 - Circ 93 sx of Cmt to Surface  
WOC - 2 Hrs

**9/18/04**

No Accidents Reported in last 24 Hrs  
WOC - NU & Tst BOP = 6 Hrs total 8 Hrs WOC  
Drill 62' of Cmt Drill 740' to 1696' DP stuck  
Spot Oil & Free Drill String  
Drill 1696' to 1790' @ 60' per Hr

**9/19/04**

No Accidents in Last 24 Hrs  
Drill 1790' to 2650' TD 7.875 Hole  
Wireline survey @ 1790' - 1.0 deg 2620' - 1.75 deg  
Top of Cimarron @ 2399'  
Circ and Clean Hole - Spot Vis pill for logging  
TOH & LD DP + DC NU BOP  
Present Operation: RU Loggers

**9/20/04**

No Accidents Reported in last 24 Hrs  
R Logs - LTD 2646'  
R 6 Jts 5.50 15.50 J-55 LT&C followed by  
84 Jts 5.50 FG 1700# Casing SA 2633'  
Cmt with 250 sx Class C Midcon II mixed @ 11.1 ppg yield 3.20cuft/sx  
Followed by 150 sx Class C Midcon II mixed @ 13.2 ppg yield 1.83 cuft/sx  
PD 18:00 Hrs 9/19/04 Circ 95 sx Cmt to Surface  
Rig Released 20:00 9/19/04