

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
10220 South St. Francis Dr.
Santa Fe, NM 87505
OIL CONSERVATION DIVISION

Form C-103
May 27, 2004

WELL API NO. 30-021-20330	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. ---	
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1833	
8. Well Number 061	
9. OGRID Number 16696	
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>north</u> line and <u>1650</u> feet from the <u>east</u> line Section <u>6</u> Township <u>18N</u> Range <u>33E</u> NMPM County <u>Harding</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4774.1'</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/24/04

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/12/04

Conditions of Approval, if any:

BDCDGU 1833-061

9/21/04

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole @ 1:45 9/20/04

Drill 0' to 577' Run WL Survey wire broke and dropped

Wireline in Drillpipe. TOH Retrieve tool TIH

Drill 577' to 740', Circ Clean TOH & LD Drill String

R 17 Jts 8.625 24# J-55 ST&C Csg CSA 733'

Cmt with 400 sx Class C +2% CaCl + .25lb/sx Flocele

PD 4:45 Hrs 9/21/04 Circ 5 sx Cmt to Surface

WOC - 2.25 Hrs

09/22/04

No Accidents reported last 24 hours

WOC 3.5 hours

Nipple up BOP

TIH W/Bit #2

Test BOP to 400#

WOC 1 hour (Total WOC time 8 hrs)

Drill cement

Drill new formation 740'-1900'

Survey @ 1106'=1.50 degree

09/23/2004

No Accidents reported last 24 hours

Drill 1900'-2640'

TOH & Lay down drill string

Survey @ 2640' = .75 degree

Halliburton log well

Loggers TD: 2638'

Nipple down BOP

Run 5 jts 5 1/2" 15.50# J55 LT&C casing with 5 centralizers and 83 jts 5 1/2" 5.90# 10 Rd Fiberglass casing

Land casing @ 2620.04'

09/24/2004

No Accidents reported last 24 hours

Halliburton cement with 250 sx Midcon II (11.1 PPG, 3.20 yield)

and 150 sx Midcon II (13.2 PPG, 1.83 yield)

Plug down @ 11:11 09/23/2004

Circulate 21 sx cement to surface

Land casing donut in wellhead, Flange up wellhead

Clean pits

Rig released to move @ 13:15 09/23/2004