

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	WELL API NO. 30-059-20464
2. Name of Operator OXY USA Inc.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>north</u> line and <u>330</u> feet from the <u>west</u> line Section <u>5</u> Township <u>22N</u> Range <u>34E</u> NMPM County <u>Union</u>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2234
	8. Well Number 052
	9. OGRID Number 16696
	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4801'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/8/04

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/12/04

Conditions of Approval, if any

BD2234-052

10/04/2004

MI & RU Spud 12.25" Hole @ 11:45 Hrs 10/03/04

Drill 0' to 750' R WL Surveys @ 259 - .25 deg, 493 - .75 deg, 750' - .75 deg

Circ Hole Clean & TOH

R 17 Jts 8.625 24# ST&C CSA 738'

Cmt with 430 sx class C + 2% CaCl + .25lb/sx Flocele

PD 04:00 hrs 10/04/04

WOC - 3 Hrs

10/05/04

No accidents reported last 24 hours

WOC, Cut drilling line

Nipple up BOP

Test BOP to 800# for 15 minutes

TIH with bit #2

Drill cement

Drill new formation 750'-2224'

Present Operation: Drilling

10/06/04-Day 3

No Accidents reported last 24 hours

Drill 2224'-2340'

Lay down drill string

Run guide shoe, 7 jts 5 1/2" 15.5# J55 LT&C casing with 5 centralizers and 69 jts 5.9# Fiberglass to 2316.01'

Halliburton cement with 250 sx Midcon II (11.1#/gal, 3.20 yield) and 150 sx Midcon II (13.2#/gal, 183 yield)

Pump displacement, did not bump plug

Circulate 87 sx cement to surface

Clean pits

Rig released @ 20:30 10/05/2004

Rig down