

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

OCT 12 2004

1220 South St. Francis Dr.

Santa Fe, NM 87505

OIL CONSERVATION
DIVISION

Form C-103

May 27, 2004

WELL API NO. 30-021-20343	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132	
8. Well Number 221	
9. OGRID Number 16696	
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter G : 1650 feet from the north line and 1650 feet from the east line

Section 22 Township 21N Range 32E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4801.2'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/8/04

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/12/04

Conditions of Approval, if any:

BD2132-221**10/05/2004**

No Accidents Reported in Last 24 Hrs
MI & RU Spud 12.25 Hole @ 12:45 Hrs 10/04/04
Drill 0' to 740' WL Survey @ 484 - .25 deg
R 17 Jts 8.625 24# J-55 ST&C CSA 733'
Cmt with 430 sx Class C + 2% CaCl + .25lb/sx Flocele
PD 22:45 9/30/04 Circ 100 sx Cmt to Surface
WOC, NU & Test BOP
Present Operation : WOC

10/06/2004

No Accidents Reported in Last 24 Hrs
WOC
TIH with bit #2
Drill cement (Total WOC time 8 hours)
Drill new formation 740'-1152'
Run dev survey, Wireline parted
TOH to recover survey tool
TIH with bit #2
Drill 1152'-1743'
Lost returns
Pump lost circulation pill, getting back 90% returns
Drill 1743'-1975'
Present Operation: Drilling

10/07/2004

No Accidents Reported in Last 24 Hrs
Drill 1975'-2364' (TD)
Circulate, Pump sweep
Lay down drill string
Log well, Loggers TD 2364'
Run 8 jts 5 1/2" 15.5# J55 LT&C casing with 5 centralizers
Present operation: running fiberglass casing

10/08/2004

No accidents reported last 24 hours
Run 70 joints 5 1/2" 5.9# fiberglass casing
Land casing
Nipple up wellhead
Halliburton cement with 250 sx Midcon II (11.1#/gal, 3.20 yield) and 150 sx Midcon II (13.2#/gal, 1.83 yield)
Plug down @ 12:30 10/07/2004
Did not circulate any cement to surface (Pressure showed we were lifting cement, and should be inside the surface casing)
Float did not hold
Shut well in 2 hrs
Back off landing jt
Clean pits
Present operation: Rigging down to move