

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20462
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. L6241
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2233
4. Well Location Unit Letter <u>C</u> : <u>762</u> feet from the <u>north</u> line and <u>2544</u> feet from the <u>west</u> line Section <u>2</u> Township <u>22N</u> Range <u>33E</u> NMPM County <u>Union</u>		8. Well Number 021
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4896.8'		9. OGRID Number 16696
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/30/04

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/12/04

Conditions of Approval, if any:

BDCDGU 2233-021

9/26/04

No Accidents Reported in last 24 Hrs
MI & RU Spud 12.250" Hole @ 13:45 9/25/04
Drill 0' to 740'
Survey @ 261' = .50 degree
Present Operation: Circulating
Prep to TOH & run 8 5/8" surface casing

9/27/04

No Accidents reported last 24 hours
Circulate
TOH
Run 17 joints 8 5/8" 24# J55 casing with 5 centralizers to 734.97'
Halliburton cement with 430 sx Midcon II, 2% CaCl & .25#/sx Flocele
Plug down @ 11:18 09/26/2004
Circulate 72 sx cement to surface
WOC 4 hours
Nipple up BOP
TIH with bit #2
Test BOP & casing to 500#
Total WOC 8 hours
Drill cement
Drill new formation 740' - 1641'

9/28/04

No Accidents reported last 24 hours
Drill 1641' - 2650' (TD)
Top of the Cimarron came in at 2362'
Circulate & Pump sweep
Waiting on loggers

9/29/04

No Accidents Reported in last 24 Hrs
TOH for Logs - WL Survey @ 2650 - .50 deg
ND BOP - NU Well head
R Logs LTD 2654'
R 7 Jts 5.50" 15.5# J-55 LT&C followed by 74 Jts 5.50" 1700#
Fiberglass Casing CSA 2633'
Cmt with 250 sx Class C Midcon II Mixed @ 11.1 ppg, yield 3.20 cuft/sx
Followed by 200 sx class C Midcon II mixed @ 13.2 ppg, yield 1.83 cuft/sx
PD 02:00 Hrs 9/29/04 Circ 85 sx Cmt to Surface
Rig Released 04:00 9/29/04