

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20334
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2133
8. Well Number 212
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> line and <u>330</u> feet from the <u>west</u> line Section <u>21</u> Township <u>21N</u> Range <u>33E</u> NMPM County <u>Harding</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4863'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/30/04

Type or print name David Stewart

E-mail address:

david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/12/04

Conditions of Approval, if any:

BDCDGU 2133-212

9/27/04

No Accidents reported in last 24 hrs.

MI & RU Spud 12.250" Hole @ 12:45 09/26/2004

Drill 0' to 745'

Circ. And TOH

Run 17 jts. 8.625 24# J-55 CSA 736'

Cement with 430 sx. Midcon II, 2% CaCL & .25#/sx Flocele

Circulate 100 sx.

WOC 4.5 hrs.

9/28/2004

NO Accidents Reported in last 24 hrs.

WOC 3.5 hrs. (total 8 hrs.)

TIH with bit #2

Test BOP

Drill cement Drill new formation from 745' to 1191'

survey @ 1161' 1.5 degree

drill 1191' to 2155'

survey @ 2091' 1.25 degree

Drill 2155' to 2403'

9/29/04

No Accidents Reported last 24 Hrs

Drill 2403' to 2445' Sweep Hole

TOH x ND BOP

R 6 Jts 5.50" J-55 15.5# LT&C with 76 Jts 5.50" 1700# FG Casing

CSA 2424' Cmt with 250 sx Class C Midcon II mixed @ 11.1 ppg, yield 3.20 cuft/sx

followed with 200 sx Class C Midcon II mixed @ 13.2ppg, yield 1.83 cuft/sx

PD 16:30 Hrs Circulated 132 sx cm to Surface

Rig Released 18:30 Hrs 9/28/04