

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

065042004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OIL CONSERVATION DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1933
2. Name of Operator OXY USA Inc.	8. Well Number 321
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>north</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>32</u> Township <u>19N</u> Range <u>33E</u> NMPM County <u>Harding</u>	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4797.7'</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/30/04

Type or print name David Stewart

E-mail address:

david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/12/04

Conditions of Approval, if any:

BDCDGU 1933-321

9/24/04

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole @ 16:00 9/23/04

Drill 0' to 740'

Circ Clean TOH & LD Drill String

Survey @ 740' = .50 degree

R 19 Jts 8.625 24# J-55 ST&C Csg CSA 727.40'

Cmt with 430 sx Class C +2% CaCl + .25lb/sx Flocele

PD 05:06 Hrs 9/24/04 Circ 65 sx Cmt to Surface

WOC - 1.75 Hrs

9/25/04

No Accidents Reported in Last 24 Hrs

WOC 5.25

TIH w/ bit #2

Test BOP to 400#

WOC 1hr. (total woc 8 hrs.)

Drill cement

Drill new formation from 740' to 2225'

Survey @ 1102' 2 deg. @ 2094' 1.5 deg.

9/26/2004

No Accidents reported last 24 hrs.

Drill 2225' to 2600'

TOH & Lay down drill string

Survey @ 2600' = 1.75 degree

Nipple down BOP

Run 5 jts 5.5 15.50# J55 LT&C casing with 5 centralizers and 83 jts 5.5 10rd Fiberglass casing landed @ 2573'

Flange up well head

Halliburton cement with 250 sx Midcon II (11.1 PPG, 3.20 yeild)

And 150 sx Midcon II (13.2 PPG, 1.83 yield)

Plug down @ 20:45 09/26/2004

Circulate 56 sx cement to surface

Clean pits

Rig released to move @ 22:45 09/26/2004