

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OIL CONSERVATION

WELL API NO. 30-007-20472

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 177

9. OGRID Number 180514

10. Pool name or Wildcat

Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter A : 1146 feet from the North line and 989 feet from the East line
Section 5 Township 31N Range 21E NMPM Colfax County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7980' (GL)Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/20/04 Patterson ran Acoustic Cement Bond Log. TOC at surface. ✓

08/26/04 Patterson perf'd 1st stage - 2057'-2064' 28 HolesHES frac'd 1st stage - Pumped Delta Frac fluid at 19.5 bpm with 38,439 lbs 16/30 brady sand, ATP 2705 psi, ISIP 2596 psi,Patterson perf'd 2nd stage - 1899'-1901', 1988'-1990', 1996'-1998' 24 HolesHES frac'd 2nd stage - Pumped Delta Frac fluid at 16.9 bpm with 24,904 lbs of 16/30 brady sand, ATP 2483 psi, ISIP 406 psi.Patterson perf'd 3rd stage - 1276'-1278', 1285'-1288', 1327'-1330', 1336'-1338' 40 HolesHES frac'd 3rd stage - Pumped Delta Frac fluid at 20.0 bpm with 40,358 lbs of 16/30 brady sand, ATP 972 psi, ISIP 700 psi.Patterson perf'd 4th stage - 1151'-1154', 1192'-1194' 20 HolesHES frac'd 4th stage - Pumped Delta Frac fluid at 17.8 bpm with 32,478 lbs of 16/30 brady sand, ATP 876 psi, ISIP 316 psi.

08/29/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/20/04Type or print name Shirley A Mitchell E-mail address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 10/15/04

Conditions of Approval (if any):