

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20457
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. L-6229
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2333
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>36</u> Township <u>23N</u> Range <u>33E</u> NMPM County <u>Union</u>		8. Well Number 362
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4928.1'		9. OGRID Number 16696
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/15/04

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/21/04  
Conditions of Approval, if any:

**BD2333-362**

**10/11/2004**

MI & RU Spud 12.25" Hole @ 11:45 Hrs 10/11/04

Drill 0' to 740' R WL Surveys @ 375 - .25 deg, 740 - 1.25 deg

Circ Hole Clean

TOH

Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers to 734.81'

Halliburton cement with 430 sx Premium Plus

Plug down @ 06:43 10/12/2004

Circulate 97 sx cement to surface

Present Operation: WOC

**10/13/04**

No Accidents Reported in Last 24Hrs

WOC Total 8.25 Hrs – NU BOP & Test BOP

Drill 68' of good Cmt Drill new FM 740' to 1828'

R WL Survey @ 1101' – 1 deg 1691 – 1 deg

Present Operation: Drilling Ahead

**10/14/04**

No Accidents Reported in Last 24 Hrs

Dill 1828' to 2550' Circ Hole Clean

TOH R Logs LTD 2554'

R 11 Jts 5.50 15.5 # J-55 ST&C followed by

74 Jts 5.9# 5.50 Fiberglass CSA 2532'

Present Operation: Running Fiberglass

**10/15/04**

No Accidents Reported in Last 24 Hrs

Complete Running Fiberglass Casing

Cmt with 250 sx MidconII + 3%CaCl + .25 lb/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx

Follow by 150 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx

PD12:40 Hrs 10/14/2004 Circ 88 sx of Cement to Surface

Rig Released 14:45 Hrs 10/14/04