

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20451
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2334
8. Well Number 311
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>31</u> Township <u>23N</u> Range <u>34E</u> NMPM County <u>Union</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4859.3'</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/15/04
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/24/04
Conditions of Approval, if any:

BD2234-311

10/06/2004

MI & RU Spud 12.25" Hole @ 16:00 Hrs 10/06/04

Drill 0' to 750' R WL Surveys @ 257 - .25 deg, 487 - .75 deg, 750' - 1.00 deg

Circ Hole Clean

10/07/04

Halliburton bulk truck turned over on the way to location

Circulate, Waiting on cement pump

TOH

Run 19 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers to 737.165'

Halliburton cement with 430 sx Premium Plus

Plug down @ 23:09 10/07/2004

Circulate 115 sx cement to surface

WOC 4 hrs

Nipple up BOP

TIH with bit #2

10/08/04

WOC (Total WOC time 8 hrs)

Drill cement

Drill new formation 750'-1124'

Pump sucked air, Stuck with bit on bottom

Spot 30 bbls oil, Work pipe for 4 hours

Spot 35 bbls oil with pipe free

Came loose after 5 hours

Drill 1124'-1182'

Lost all returns

Pump 24#/bbl lost circulation pill

Got back returns

Drill 1182'-1632'

10/09/2004

Drill 1632' - 2460' (TD)

Circulate, Pump sweep

Lay down drill string

Nipple down stripper rubber

Rig up Halliburton logging .

Log well

Loggers TD 2460'

10/10/2004

Complete logging

Run 11 jts 5 1/2" 15.5# J55 LT&C casing with 5 centralizers and 70 jts 5 1/2" 5.90# fiberglass casing to 2442.74'

Halliburton cement with 250 sx Midcon II cement (11.1#/gal, 3.20 yield) and 150 sx Midcon II (13.2#/gal, 1.83 yield)

Plug down @ 14:57 10/10/2004

Circulate 95 sx cement to surface

Clean pits, Rig down, Rig released to move @ 17:00