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Name of Operator **Black Oil, Inc.** **State Operator** **Black Oil, Inc.** **State Operator** **Black Oil, Inc.** **State Operator** **P. O. Box 537, Farmington, New Mexico** **Wildcat**	b. Type of Well DRILL X		DEEPEN	PLU	G BACK	8. Farm or L	ease Name
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(This space for State Use)	I hereby certify that the information	ER PROGRAM, IF ANY.	nplete to the best of my	knowledge and belief.	Inc.		
(1 pris space for state use)	I hereby certify stat the informati	on above is true and con	nplete to the best of my	knowledge and belief.	Inc.		
OIL AND GAS INSPECTOR 6-5-84	I hereby certify stat the informati	on above is true and con	nplete to the best of my	knowledge and belief.	Inc.		
DATE	I hereby certify stat the informati	on above is true and con	npiete to the best of my Title Presider	knowledge and belief.	Inc.	Date May	26, 1984
CONDITIONS OF APPROVAL, IF ANY:	Signed State information of the space for APPROVED BY SO SA	on above is true and con	npiete to the best of my Title Presider	knowledge and belief.		Date May	26, 1984

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

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Operate/	am/D.\\\\\\		Lease			Well No.					
BLACK OIL COMPANY Unit Letter Section Township			CASH-FERRILL. Range County								
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H 1 13N 8E Santa Fe											
2310	feet from the	orth line and	990	feet from the	East	line					
Ground Level Elev:	Producing For		Pool			edicated Acreage:					
5884						Acres					
2. If more th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
dated by control Yes If answer in this form in No allowab	ommunitization, to No If and S "no," list the finecessary.)	nitization, force-pool nswer is "yes," type owners and tract dese	ing. etc? of consolidation _ criptions which ha li interests have b	ive actually bec	en consolidat	all owners been consoli- ted. (Use reverse side of nunitization, unitization,					
forced-pool	ing, or otherwise)	or until a non-standa	rd unit, eliminatin	g such interest	s, has been a	approved by the Commis-					
	 	.c.		9901	Name Bruc Position Pres Company Blac Date May	ertify that the information continuity that the information continuity true and complete to the knowledge and belief. E. E					
-		1	 		shown on the notes of a under my s is true and knowledge Date Surveyor May 21 Registered Pr	1981 rofessional Engineer Surveyor					
	Scal	le: 1"=1000*			Certificate Ni	A. Trans.					