

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-021-20330

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

1833

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

061

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter G : 1650 Feet From The north Line and 1650 Feet From The east LineSection 6Township 18NRange 33E

NMPM

Harding

County

10. Date Spudded

9/20/04

11. Date T.D. Reached

9/23/04

12. Date Compl. (Ready to Prod.)

9/30/04

13. Elevations (DF &amp; RKB, RT, GR, etc.)

4774.1'

14. Elev. Casinghead

15. Total Depth

2640'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

2455-2510'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/GR/CCL

22. Was Well Cored

No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	733'	12-1/4"	400sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2620'	7-7/8"	400sx - Circ	N/A

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

4 SPF @ 2455-2510' Total 244 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2455-2510'	9912g KCl gel C02 frac w/47800# sd

**28. PRODUCTION**

Date First Production 9/30/04		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 10/17/04	Hours Tested 24	Choke Size 4-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3450	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 175	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3450	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

D. Holcomb

30. List Attachments

C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

David Stewart

Title

Sr. Reg Analyst

Date 10/29/04

E-mail address

david.stewart@oxy.com

## INSTRUCTIONS

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical ths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in atuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico				Northeastern New Mexico			
Anhy				T. Canyon		T. Ojo Alamo	T. Penn. "B"
Salt				T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
Salt				T. Atoka		T. Pictured Cliffs	T. Penn. "D"
Yates				T. Miss		T. Cliff House	T. Leadville
7 Rivers				T. Devonian		T. Menefee	T. Madison
Queen				T. Silurian		T. Point Lookout	T. Elbert
Grayburg				T. Montoya		T. Mancos	T. McCracken
San Andres	1543'			T. Simpson		T. Gallup	T. Ignacio Otzte
Glorieta	1805'			T. McKee		Base Greenhorn	T. Granite
Paddock				T. Ellenburger		T. Dakota	T.
Blinebry				T. Gr. Wash		T. Morrison	T.
Tubb	2413'			T. Delaware Sand		T. Todilto	T.
Drinkard				T. Bone Springs		T. Entrada	T.
Abo			1183'	T.Santa Rosa		T. Wingate	T.
Wolfcamp			1925'	Yeso		T. Chinle	T.
Penn			2393'	T.Cimarron		T. Permian	T.
Cisco (Bough C)				T.		T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 2. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 3. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3	733 2640	733 1907	redbed sandstone/shale				