

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20461
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2233
8. Well Number 011
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter J: 1931 feet from the south line and 1995 feet from the east line
Section 1 Township 22N Range 33E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4843.2'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/26/04
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11-2-04
Conditions of Approval, if any:

BD2233-011

10/25/2004

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole @ 12:15pm 10/25/04

Drill 0' to 750' WL Survey @ 509' = 1.50 degree, 750' = 2.5 degree

Circulate

TOH

Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers to 736.73'

Halliburton cement with 430 sx Premium Plus

Plug down @ 02:16 10/26/2004

Circulate 106 sx cement to surface ✓

WOC, Clean pits

Present Operation: WOC and Nipple up BOP

10/26/2004

No Accidents reported last 24 hours

Total WOC – 8 Hrs TIH with Bit #2 and Down Hole Motor

Drill 750' to 2394' in 19.5 Hrs with Motor 1 ½ Hrs below average

R WL Survey @ 1065' – 2 deg.

Present Operation: Circulate and Sweep Hole

10/27/2004

No Accidents reported last 24 hours

Circ Hole Clean & TOH to Run Casing

R 11 Jts 5.50" 15.5# J-55 ST&C followed by 70 Jts 5.50" 5.9# Fiberglass Casing

CSA 2463' Cmt with 150 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 11.1ppg, yield 3.2 cuft/sx

Followed by 150 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 13.2ppg, yield 1.83 cuft/sx

PD 22:30 Hrs 10/27/04 Circ 46 sx of Cement to Surface

Rig Released 12:15 Hrs 10/28/04 ✓