Office	State of New M			Form C-103
District I	Energy, Minerals and Nat	ural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-007-20543
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	NDIVISION 4	5. Indicate Type of	fLease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
District IV	Santa Fe, NM 875052 8 2004		5. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM	:			
87505 SUNDRY NOTIC	ES AND REPORTS ON WELL	CONSERVATION	Lesse Name or I	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		JE BACK 10A	. Lease Maine Of	onn Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		. T	/PR A	
PROPOSALS.)         1. Type of Well: Oil Well         Gas Well         Other         Coalbed Methane		3. Well Number	154	
2. Name of Operator			OGRID Number	
-	O ENERGY RATON, L.L.C.		. OGKID Nullide	180314
3. Address of Operator 10. Pool name or Wildcat				Wildcat
PO BOX 190, RATON, NM 87740				nyon – Vermejo Gas
4. Well Location		l		J
	1357 fact from the Nor	th line and 197	P fact from the	East line
Unit Letter <u>G</u> : <u>1352</u> feet from the <u>North</u> line and <u>1828</u> feet from the <u>East</u> line				
Section 15 Township 31N Range 19E NMPM Colfax County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8314' (GL)				
Pit or Below-grade Tank Application 🗌 or (		<u> </u>		
Pit Liner Thickness:         mil         Below-Grade Tank: Volume         bbls;         Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT			EQUENT REP	
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILL		
		CASING/CEMENT J		
	MULTIPLE COMPL	CAGING/CEMENT J		
PULL OR ALTER CASING		OTHER:	Com	pletion
PULL OR ALTER CASING	ted operations. (Clearly state all	OTHER: pertinent details, and g	Com vive pertinent dates	, including estimated date
PULL OR ALTER CASING  OTHER: 13. Describe proposed or compler of starting any proposed work		OTHER: pertinent details, and g	Com vive pertinent dates	, including estimated date
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PULL OR ALTER CASING  OTHER:  13. Describe proposed or completion or recompletion.	ted operations. (Clearly state all c). SEE RULE 1103. For Multi	OTHER: pertinent details, and g ble Completions: Attac	Com vive pertinent dates	, including estimated date
PULL OR ALTER CASING       Image: Content of the proposed or completion of starting any proposed work or recompletion.         09/20/04       Patterson ran Acoustic Cement	ted operations. (Clearly state all c). SEE RULE 1103. For Multij Bond Log. Estimated cement top	OTHER: pertinent details, and g ble Completions: Attac	Com vive pertinent dates	, including estimated date
PULL OR ALTER CASING	ted operations. (Clearly state all c). SEE RULE 1103. For Multi	OTHER: pertinent details, and g ole Completions: Attac at surface.	<b>Com</b> ive pertinent dates h wellbore diagrar	, including estimated date n of proposed completion
PULL OR ALTER CASING       □         OTHER:       13. Describe proposed or completion fstarting any proposed work or recompletion.         09/20/04       Patterson ran Acoustic Cement 09/30/04         09/20/04       Patterson perf'd 1 <sup>st</sup> stage - HES frac'd 1 <sup>st</sup> stage - Pumped Patterson perf'd 2 <sup>nd</sup> stage -	ted operations. (Clearly state all t). SEE RULE 1103. For Multip Bond Log. Estimated cement top 2352'- 2357', 2382'- 2386' 38 H 870 mscf nitrogen foam with 64, 2161'- 2164', 2251'- 2254' 26 H	OTHER: pertinent details, and g ble Completions: Attac at surface. toles 670 lbs 16/30 brown sam toles	<b>Com</b> ive pertinent dates h wellbore diagrar d at 10.2 bpm, 933 p	, including estimated date n of proposed completion si, ISIP 142 psi.
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APPROVED BY: <u>ACCEPTING</u> TITLE **DISTRICT SUPERVISOR** DATE 11/1/04 Conditions of Approval (if any):