Fee Lease - 5 copie	es s	Ener	rgy, N	State of New M Minerals and Na		sources					Rev	Form C vised March 25,
District I			1				[WELL AP	I NO.			
District II	, Hobbs, NM 87240		OIL (CONSERVATIO	N DIVIS	ION					007-20	543
811 South First, Ar	tesia, NM 87210		v.*	1220 South St F	Francis			5. Indicate	Туре	of Le	ase	
District III				Santa Fe, NM 8				STA	TE		FEE	-
1000 Rio Brazos Re District IV	d., Aztec, NM 87410			Sunta 1 0, 1901 0	57505		F	State Oil &				
	o, Santa Fe, NM 87505							State of a	, Ous	Deuse	110.	
			MPL	ETION REPOR	RT AND	LOG						
la. Type of Well				OTHER_				7. Le	ase Nar	me or Ui	nit Agree	ement Name
b. Type of Com	pletion:								VP	'R A		
NEW WELL		EEPEN BAC		DIFF. RESVR.	OTHER							
2. Name of Operation	ator							8. We	ell No.			
	FI DASO FI	NERGY RATO	NTI	C							154	
3. Address of Op	erator	LENGI RAIO	1 , L., L	<i></i>			-+	9. Po	ol name	e or Wil	deat	
5. Address of Op	crator							9. FU	or name		ucai	
	PO BOX 190	RATON,	NEW	MEXICO 87740			[Stubb	lefield	Canyo	n Raton	– Vermejo Gas
4. Well Location												
Unit Lett	er <u>G</u> :	1352 Feet Fre	om Th	e <u>North</u> I	Line and	1828	Fe	et From The	Ea	<u>ast</u> l	line	
Section	15 Town	ship 31N		Range	19E		NMP	M Co	olfax C	ounty		
10. Date Spudded	i 11. Date T.D. Re	eached 12. Da	ate Cor	npl. (Ready to Prod.)	13.	Elevations	(DF&	R(B. RT, GR	, etc.)		4. Elev.	Casinghead
				11.1.0.4			-					
09/13/04	09/14/0			/11/04		10 1-1		14' (GL)			C-11 -	8314'
15. Total Depth	16. Plug E	DACK I.D.		Multiple Compl. How nes?	iviany	18. Inter Drilled H		Rotary Tools		I	Cable T	UOIS
2665'		2625'	2.0	1103 :			y	0 - TD			NONE	
	erval(s), of this com		om, Na	me					2	0. Wa		onal Survey Made
U												· · · · · · · · · · · · · · · · · · ·
910' – 2	386' Vermejo	- Raton Coals						1	N	ю		
21. Type	Electric and Other L	ogs Run						22. V	Vas We	II Cored	1	
Mud Log Enith	nermal Neutron Lithe	Density Array Ir	aductio	. I in								
			luuciio	n Linear Correlation,	and			No				
Acous	tic Cement Bond Log	g			·			No				<u> </u>
Acoust 23.	tic Cement Bond Lop	gCASIN	IG R	ECORD (Report	all string		vell)					
Acoust 23. CASING SL	tic Cement Bond Lop	g CASIN GHT LB./FT.	IG R	ECORD (Report DEPTH SET	all string	LE SIZE	vell)	CEMENTIN		CORD	Al	MOUNT PULLE
Acoust 23.	tic Cement Bond Lop	gCASIN	IG R	ECORD (Report	all string		vell)	CEMENTIN	G REC	CORD	Al	MOUNT PULLE None
Acoust 23. CASING SI	tic Cement Bond Lop	g CASIN GHT LB./FT.	IG R	ECORD (Report DEPTH SET	all string HC	LE SIZE	vell)	CEMENTIN 100			Al	
Acoust 23. CASING SL 8 5/8"	tic Cement Bond Lop	g CASIN GHT LB./FT. 23	IG R	ECORD (Report DEPTH SET 343'	all string HC	DLE SIZE	vell)	CEMENTIN 100	sks		Al	
Acoust 23. CASING SL 8 5/8"	tic Cement Bond Lop	g CASIN GHT LB./FT. 23	IG R	ECORD (Report DEPTH SET 343'	all string HC	DLE SIZE	vell)	CEMENTIN 100	sks		Al	MOUNT PULLE None
Acous 23. CASING SL 8 5/8" 5 1/2"	tic Cement Bond Lop	g CASIN GHT LB./FT. 23		ECORD (Report DEPTH SET 343' 2635'	all string HC	DLE SIZE		CEMENTIN 100 636	sks sks			
Acoust 23. CASING SL 8 5/8" 5 ½" 24.	tic Cement Bond Log	CASIN DHT LB./FT. 23 15.5		ECORD (Report DEPTH SET 343' 2635' ER RECORD	all string HC	DLE SIZE 11" 7 7/8"	25.	CEMENTIN 100 636	sks sks	NG REC	CORD	None
Acoust 23. CASING SL 8 5/8" 5 ½" 24.	tic Cement Bond Lop	g CASIN GHT LB./FT. 23		ECORD (Report DEPTH SET 343' 2635'	all string HC	DLE SIZE 11" 7 7/8"	25. SIZ	CEMENTIN 100 636	sks sks TUBIN DE	NG REC	CORD	None
Acoust 23. CASING SL 8 5/8"	tic Cement Bond Log	CASIN DHT LB./FT. 23 15.5		ECORD (Report DEPTH SET 343' 2635' ER RECORD	all string HC	DLE SIZE 11" 7 7/8"	25.	CEMENTIN 100 636	sks sks TUBIN DE	NG REC	CORD	
Acoust 23. CASING SL 8 5/8" 5 ½" 24. SIZE	TOP	g CASIN BHT LB./FT. 23 15.5 BOTTOM		ECORD (Report DEPTH SET 343' 2635' ER RECORD	all string HC	DLE SIZE 11" 7 7/8"	25. SIZ 2 7.	CEMENTIN 100 636	sks sks TUBIN DE 2	NG REC PTH SE 2447'	CORD	None PACKER SET No
Acoust 23. CASING SL 8 5/8" 5 ½" 24. SIZE 26.Perforation record	TOP	g CASIN BHT LB./FT. 23 15.5 BOTTOM		ECORD (Report DEPTH SET 343' 2635' ER RECORD	all string HC	DLE SIZE 11" 7 7/8"	25. SIZ 2 7.	CEMENTIN 100 636 E /8"	sks sks TUBIN DE 2 EMEN	NG REC PTH SE 2447' T, SQU	CORD T JEEZE,	None PACKER SET No ETC.
Acous 23. CASING SL 8 5/8" 5 ½" 24. SIZE 26.Perforation recon 2352'- 2357', 2: 2161'- 2164', 2:	TOP TOP d (interval, size, and nu 382'- 2386' 38 Holes 251'- 2254' 26 Holes	g CASIN HT LB./FT. 23 15.5 BOTTOM BOTTOM		ECORD (Report DEPTH SET 343' 2635' ER RECORD	all string HC SCREEN 27. AC DEPTH	ID, SHOT	25. SIZ 2 7.	CEMENTIN 100 636 5 '8" ACTURE, CI AMOUNT A	sks sks DE DE 2 EMEN	NG REC PTH SE 2447' T, SQU	CORD T JEEZE, ATERIAI	None PACKER SET No ETC. USED
Acoust 23. CASING SL 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11	TOP d (interval, size, and nu 382'- 2386' 38 Holes 251'- 2254' 26 Holes 67'- 1169', 1204'- 120	g CASIN HT LB./FT. 23 15.5 BOTTOM BOTTOM		ECORD (Report DEPTH SET 343' 2635' ER RECORD	all string HC SCREEN 27. AC DEPTH	DLE SIZE 11" 7 7/8"	25. SIZ 2 7.	CEMENTIN 100 636 E /8"	sks sks DE DE 2 EMEN	NG REC PTH SE 2447' T, SQU	CORD T JEEZE, ATERIAI	None PACKER SET No ETC. USED
Acoust 23. CASING SL 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352' - 2357', 2: 2161' - 2164', 2: 1149' - 1157', 11 1121' - 1127' 2	TOP TOP d (interval, size, and nu 382'- 2386' 38 Holes 251'- 2254' 26 Holes 67'- 1169', 1204'- 1200 '5 Holes	g CASIN HT LB./FT. 23 15.5 BOTTOM BOTTOM		ECORD (Report DEPTH SET 343' 2635' ER RECORD	all string HC SCREEN 27. AC DEPTH	ID, SHOT	25. SIZ 2 7.	CEMENTIN 100 636 5 '8" ACTURE, CI AMOUNT A	sks sks DE DE 2 EMEN	NG REC PTH SE 2447' T, SQU	CORD T JEEZE, ATERIAI	None PACKER SET No ETC. USED
Acoust 23. CASING SL 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11	TOP TOP d (interval, size, and nu 382'- 2386' 38 Holes 251'- 2254' 26 Holes 67'- 1169', 1204'- 1200 '5 Holes	g CASIN HT LB./FT. 23 15.5 BOTTOM BOTTOM		ECORD (Report DEPTH SET 343' 2635' ER RECORD	all string HC SCREEN 27. AC DEPTH	ID, SHOT	25. SIZ 2 7.	CEMENTIN 100 636 5 '8" ACTURE, CI AMOUNT A	sks sks DE DE 2 EMEN	NG REC PTH SE 2447' T, SQU	CORD T JEEZE, ATERIAI	None PACKER SET No ETC. USED
Acoust 23. CASING SL 8 5/8" 5 ½" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1127' 2: 910'-912', 958'	TOP TOP d (interval, size, and nu 382'- 2386' 38 Holes 251'- 2254' 26 Holes 67'- 1169', 1204'- 1200 '5 Holes	g CASIN HT LB./FT. 23 15.5 BOTTOM BOTTOM		ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT	all string HC SCREEN 27. AC DEPTH 910'	DLE SIZE 11" 7 7/8" 10, SHOT INTERVA - 2386'	25. SIZ 2 7.	CEMENTIN 100 636 5 '8" ACTURE, CI AMOUNT A	sks sks DE DE 2 EMEN	NG REC PTH SE 2447' T, SQU	CORD T JEEZE, ATERIAI	None PACKER SET No ETC. USED
Acoust 23. CASING SL 8 5/8" 5 ½" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1127' 2: 910'-912', 958'	TOP Image: To	g CASIN 23 15.5 BOTTOM BOTTOM amber) 6' 51 Holes		ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT	all string HC SCREEN 27. AC DEPTH 910'	DLE SIZE 11" 77/8" 10, SHOT INTERVA - 2386'	25. SIZ 27, F, FRA	CEMENTIN 100 636 2 8" ACTURE, CI AMOUNT A 226,214	sks sks DE DE 2 EMEN ND KI Ibs	NG REC PTH SE 2447' T, SQU IND MA 16/30	JEEZE, ATERIAI brown	None PACKER SET No ETC. USED
Acoust 23. CASING SL 8 5/8" 5 ½" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1127' 2: 910'-912', 958'	TOP Image: To	g CASIN DHT LB./FT. 23 15.5 BOTTOM BOTTOM BOTTOM 6' 51 Holes	LIN	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT	all string HC SCREEN 27. AC DEPTH 910' DUCTIO	DLE SIZE 11" 77/8" 10, SHOT INTERVA - 2386' ON d type pum.	25. SIZ 27, F, FRA	CEMENTIN 100 636 5 '8" ACTURE, CI AMOUNT A	sks sks DE DE 2 EMEN ND KI Ibs	NG REC PTH SE 2447' T, SQU IND MA 16/30	JEEZE, ATERIAI brown	None PACKER SET No ETC. USED
Acoust 23. CASING SL 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1127' 2 910'-912', 958', 28 Date First Produc 10/11/04 Date of Test	TOP TOP TOP d (interval, size, and nu 382'- 2386' 38 Holes 251'- 2254' 26 Holes 67'- 1169', 1204'- 120 55 Holes - 962' 26 Holes :tion Hours Tested	g CASIN DHT LB./FT. 23 15.5 BOTTOM BOTTOM BOTTOM 6' 51 Holes Froduction Metho Pumping water uj ½"Casing. Choke Size	LIN	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO wing, gas lift, pumpin " tubing w/ 1 ¼" inse Prod'n For	all string HC SCREEN 27. AC DEPTH 910' DUCTIOng - Size an ert pump. F	DLE SIZE 11" 77/8" 10, SHOT INTERVA - 2386' ON d type pum, flowing gas	25. SIZ 2 7, F, FRA L	CEMENTIN 100 636 % % % XCTURE, CI AMOUNT A 226,214 Z26,214 Well Status Prod.	sks sks DE DE 2 2 EMEN ND KI 1bs	NG REC PTH SE 2447' T, SQU T, SQU IND MA 16/30	JEEZE, ATERIAI brown	None PACKER SET No ETC. USED sand Gas - Oil Ratio
Acoust 23. CASING SL 8 5/8" 5 1/2" 24. SIZE 26. Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1127' 2 910'-912', 958', 28 Date First Produc 10/11/04 Date of Test 10/11/04	tic Cement Bond Lop ZE WEIG TOP d (interval, size, and nu 382'- 2386' 38 Holes 251'- 2254' 26 Holes 67'- 1169', 1204'- 120 55 Holes - 962' 26 Holes tion Hours Tested 24 hrs.	g CASIN DHT LB./FT. 23 15.5 BOTTOM BOTTOM BOTTOM 6' 51 Holes Froduction Methor Pumping water uj ½"Casing. Choke Size Full 2"	NG R1	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT SACKS CEMENT	all string HC SCREEN 27. AC DEPTH 910' DUCTIOng - Size an ert pump. F Oil - Bbl N/A	ID, SHOT ID, SHOT INTERVA - 2386' ON d type pum, flowing gas	25. SIZ: 27. C, FRA L Sup 5 Gas	CEMENTIN 100 636 78" ACTURE, CI AMOUNT A 226,214 Well Status Prod.	sks sks DE DE 2 2 EMEN ND KI 1bs	NG REC PTH SE 2447' T, SQL IND MA 16/30 or Shut ter - Bbl 171	CORD T JEEZE, ATERIAI brown <i>t-in</i>)	None PACKER SET No ETC. USED sand Gas - Oil Ratio N/A
Acoust 23. CASING SL 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1127' 2 910'-912', 958', 28 Date First Produc 10/11/04 Flow Tubing	TOP TOP Interval, size, and nu 382'- 2386' 38 Holes 251'- 2254' 26 Holes 67'- 1169', 1204'- 1200' 5 Holes - 962' 26 Holes	g CASIN DHT LB./FT. 23 15.5 BOTTOM BOTTOM BOTTOM 6' 51 Holes Froduction Metho Pumping water uj '/: "Casing. Choke Size Full 2" Calculated 24	NG R1	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO wing, gas lift, pumpin " tubing w/ 1 ¼" inse Prod'n For Test Period Oil – Bbl.	all string HC SCREEN 27. AC DEPTH 910' DUCTIOng - Size an ert pump. F Oil - Bbl N/A	DLE SIZE 11" 77/8" 10, SHOT ID, SHOT INTERVA - 2386' ON d type pum, Clowing gas - MCF	25. SIZ: 27. C, FRA L Sup 5 Gas	CEMENTIN 100 636 78" ACTURE, CI AMOUNT A 226,214 Well Status Prod. - MCF 0 /ater - Bbl.	sks sks DE DE 2 2 EMEN ND KI 1bs	NG REC PTH SE 2447' T, SQL IND MA 16/30 or Shuu ter - Bbl 171 Oil Gra	CORD T JEEZE, ATERIAI brown <i>t-in</i>)	None PACKER SET No ETC. USED sand Gas - Oil Ratio
Acoust 23. CASING SL 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1127' 2 910'-912', 958', 28 Date First Produc 10/11/04 Flow Tubing	tic Cement Bond Lop ZE WEIG TOP d (interval, size, and nu 382'- 2386' 38 Holes 251'- 2254' 26 Holes 67'- 1169', 1204'- 120 55 Holes - 962' 26 Holes tion Hours Tested 24 hrs.	g CASIN DHT LB./FT. 23 15.5 BOTTOM BOTTOM BOTTOM 6' 51 Holes Froduction Methor Pumping water uj ½"Casing. Choke Size Full 2"	NG R1	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT SACKS CEMENT	all string HC SCREEN 27. AC DEPTH 910' DUCTIOng - Size an ert pump. F Oil - Bbl N/A	ID, SHOT ID, SHOT INTERVA - 2386' ON d type pum, flowing gas	25. SIZ: 27. C, FRA L Sup 5 Gas	CEMENTIN 100 636 78" ACTURE, CI AMOUNT A 226,214 Well Status Prod.	sks sks DE DE 2 2 EMEN ND KI 1bs	NG REC PTH SE 2447' T, SQL T, SQL IND MA 16/30 or Shut ter - Bbl 171	CORD T JEEZE, ATERIAI brown <i>t-in</i>)	None PACKER SET No ETC. USED sand Gas - Oil Ratio N/A
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Acoust 23. CASING SI 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1157', 11 1121'-1157', 12 1149'-1157', 12 1149'-1157', 12 1149'-1157', 12 1149'-1157', 12 1121'-1127' 2910'-912', 958' 28 Date First Produc 10/11/04 Flow Tubing Press.	TOP TOP Image: Construction of the state of the s	g CASIN SHT LB./FT. 23 15.5 BOTTOM BOTTOM amber) 6' 51 Holes Production Methor Pumping water uj '2'Casing. Choke Size Full 2" Calculated 24 Hour Rate	NG R1	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO wing, gas lift, pumpin " tubing w/ 1 ¼" inse Prod'n For Test Period Oil – Bbl.	all string HC SCREEN 27. AC DEPTH 910' DUCTIOng - Size an ert pump. F Oil - Bbl N/A	DLE SIZE 11" 77/8" 10, SHOT ID, SHOT INTERVA - 2386' ON d type pum, Clowing gas - MCF	25. SIZ: 27. C, FRA L Sup 5 Gas	CEMENTIN 100 636 78" ACTURE, CI AMOUNT A 226,214 Well Status Prod. - MCF 0 /ater - Bbl.	sks sks DE DE 2 EMEN ND KI Ibs	NG REC PTH SE 2447' T, SQU IND MA 16/30 . or Shui ter - Bbl 171 Oil Gra N/A	JEEZE, ATERIAI brown (-in) 1. avity - A	None PACKER SET No ETC. USED sand Gas - Oil Ratio N/A
Acoust 23. CASING SI 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1127' 2 910'-912', 958' 28 Date First Produc 10/11/04 Flow Tubing Press. 29. Disposition of	TOP TOP Image: state	g CASIN SHT LB./FT. 23 15.5 BOTTOM BOTTOM amber) 6' 51 Holes Production Methor Pumping water uj '2'Casing. Choke Size Full 2" Calculated 24 Hour Rate	NG R1	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT SACKS CEMENT	all string HC SCREEN 27. AC DEPTH 910' DUCTIOng - Size an ert pump. F Oil - Bbl N/A	DLE SIZE 11" 77/8" 10, SHOT ID, SHOT INTERVA - 2386' ON d type pum, Clowing gas - MCF	25. SIZ: 27. C, FRA L Sup 5 Gas	CEMENTIN 100 636 78" ACTURE, CI AMOUNT A 226,214 Well Status Prod. - MCF 0 /ater - Bbl.	sks sks DE DE 2 EMEN ND KI Ibs	NG REC PTH SE 2447' T, SQU IND MA 16/30 <i>or Shut</i> ter - BbJ 171 Oil Gra N/A Witnesse	JEEZE, ATERIAI brown (-in) 1. avity - A	None PACKER SET No ETC. USED sand Gas - Oil Ratio N/A
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Acoust 23. CASING SI 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1157', 11 1121'-1157', 12 1149'-1157', 12 1149'-1157', 12 1149'-1157', 12 1149'-1157', 12 1121'-1127' 2910'-912', 958' 28 Date First Produc 10/11/04 Flow Tubing Press.	TOP TOP Image: state	g CASIN SHT LB./FT. 23 15.5 BOTTOM BOTTOM amber) 6' 51 Holes Production Methor Pumping water uj '2'Casing. Choke Size Full 2" Calculated 24 Hour Rate	NG R1	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT SACKS CEMENT	all string HC SCREEN 27. AC DEPTH 910' DUCTIOng - Size an ert pump. F Oil - Bbl N/A	DLE SIZE 11" 77/8" 10, SHOT ID, SHOT INTERVA - 2386' ON d type pum, Clowing gas - MCF	25. SIZ: 27. C, FRA L Sup 5 Gas	CEMENTIN 100 636 78" ACTURE, CI AMOUNT A 226,214 Well Status Prod. - MCF 0 /ater - Bbl.	sks sks DE DE 2 EMEN ND KI Ibs	NG REC PTH SE 2447' T, SQU IND MA 16/30 <i>or Shut</i> ter - BbJ 171 Oil Gra N/A Witnesse	JEEZE, ATERIAI brown (-in) 1. avity - A	None PACKER SET No ETC. USED sand Gas - Oil Ratio N/A
Acoust 23. CASING SI 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1157', 11 1121'-1157', 12 1149'-1157', 12 1121'-1157', 12 12 12 12 12 12 12 12 12 12	TOP TOP Image: Top Imag	g CASIN DHT LB./FT. 23 15.5 BOTTOM BOTTOM amber) 6' 51 Holes Production Metho Pumping water u, ½ "Casing. Choke Size Full 2" Calculated 24 Hour Rate fuel, vented, etc.)	NG R1	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT SACKS CEMENT	all string HC SCREEN 27. AC DEPTH 910' DUCTIOng - Size an ert pump. F Oil - Bbl N/A	DLE SIZE 11" 77/8" 10, SHOT ID, SHOT INTERVA - 2386' ON d type pum, Clowing gas - MCF	25. SIZ: 27. C, FRA L Sup 5 Gas	CEMENTIN 100 636 78" ACTURE, CI AMOUNT A 226,214 Well Status Prod. - MCF 0 /ater - Bbl.	sks sks DE DE 2 EMEN ND KI Ibs	NG REC PTH SE 2447' T, SQU IND MA 16/30 <i>or Shut</i> ter - BbJ 171 Oil Gra N/A Witnesse	JEEZE, ATERIAI brown (-in) 1. avity - A	None PACKER SET No ETC. USED sand Gas - Oil Ratio N/A
Acoust 23. CASING SI 8 5/8" 5 1/2" 24. SIZE 26.Perforation recon 2352'-2357', 2: 2161'-2164', 2: 1149'-1157', 11 1121'-1157', 11 1121'-1157', 12 1149'-1157', 12 1121'-1157', 12 12 12 12 12 12 12 12 12 12	TOP TOP Image: state	g CASIN DHT LB./FT. 23 15.5 BOTTOM BOTTOM amber) 6' 51 Holes Production Metho Pumping water u, ½ "Casing. Choke Size Full 2" Calculated 24 Hour Rate fuel, vented, etc.)	NG R1	ECORD (Report DEPTH SET 343' 2635' ER RECORD SACKS CEMENT SACKS CEMENT	all string HC SCREEN 27. AC DEPTH 910' DUCTION of - Size an ert pump. H Oil - Bbl N/A Gas	DLE SIZE 11" 77/8" 10, SHOT ID, SHOT INTERVA - 2386' ON d type pum, flowing gas - MCF 0	25. SIZ 2 7, C, FRA L Sup 5 Gas	CEMENTIN 100 636 78" ACTURE, CI AMOUNT A 226,214 Well Status Prod. - MCF 0 /ater - Bbl.	sks sks DE DE 2 EMEN ND KI Ibs	NG REC PTH SE 2447' T, SQU IND MA 16/30 <i>or Shut</i> ter - Bbl 171 Oil Gra N/A Vitnesse Jerry C	JEEZE, ATERIAI brown (-in)	None PACKER SET No ETC. USED sand Gas - Oil Ratio N/A P1 - (Corr.)

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or repend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests inducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical rpths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in intuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

A L						Northwest			
мплу	/		T. Canyon	T. Ojo Ala	mo	·	T. Penn. "B"		
Salt_			T. Strawn	1. Kirtland	-Fruiti	and	T. Penn. "C"		
Salt			T. Atoka	T. Pictured	Cliffs		T. Penn. "D"		
Yates	s		T. Miss	T. Cliff Ho	use		T. Leadville		
7 Riv	/ers		T. Devonian	T Menefee	د		T Madicon		
Quee	en 📃		T. Silurian	 T. Point Lo	okout		T. Elbert		
Grav	burg		T. Montoya	T. Mancos	-		T. McCracken		
SanA	Andres		T. Simpson	T. Gallup			T. Ignacio Otzte		
Glori	ieta		T. McKee	Base Greer	horn		T. Granite		
Padd	ock		T. Ellenburger	T Dakota			T Raton Top <u>342'</u>		
Bline	PaddockBlinebry		T. Gr. Wash	T. Morriso	n		T.Vermejo <u>2,113'</u>		
Dinie			1.01.00.000	1. Montio					
Tubb			T. Delaware Sand	T Todilto			T		
	Drinkard		T. Bone Springs	T.Foundo			_ T		
Abo			T. Done Springs	T. Wingate			T		
			T	I. whight			T		
Donn	camp		T	I. Childe			1.		
rem			1	T. Permian T. Penn "A"			T		
Cisco	o (Bougr	n C)	T				T		
							OIL OR GAS SANDS OR ZONES		
o. 1. f	from		to	No. 3, fr	om		to		
							to		
,-				ANT WATER SAM					
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			to						
			to						
5. 3, f	f rom		to		• • • • • • •	feet	••••••		
			LITHOLOGY REC	ORD (Attach ad	ditiona	l sheet if nece	ssarv)		
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ĺ				From	10	In Feet	Lithology		
			Linology	From	10		Lithology		
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