Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO: 30-007-20545
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-007-20545
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🖂
District IV	Santa Fe, NM 87505 00 [2 8 2004		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM UUI 2 8 ZUU4 87505			
SUNDRY NOTICES AND REPORTS ON WELLSONSERVATION7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NDD 4
PROPOSALS.)		VPR A 8. Well Number 156	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		·,	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			9. OGRID Number 180514
3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740		Stubblefield Canyon – Vermejo Gas	
4. Well Location			
Unit Letter P: 866 feet from the South line and 805 feet from the East line			
Section 16 Township 31N Range 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8350' (GL) Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORI			
TEMPORARILY ABANDON		LING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	DMPL CASING/CEMENT JOB	
OTHER:		OTHER:	Completion ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
09/20/04 Patterson ran Acoustic Cement Bond Log. Estimated cement top at 69'.			
09/27/04 Patterson perf'd 1st stage -	2235'- 2237', 2260'- 2262', 2275'-		
HES frac'd 1 st stage - Pumped 533 mscf nitrogen foam with 4,281 lbs 16/30 brown sand at 7.1 bpm, 3,426 psi, ISIP 2,671 psi.			
Patterson perf'd 2 nd stage - 1220'- 1223', 1245'- 1247', 1323'- 1326' 35 Holes HES frac'd 2 nd stage - Pumped 301 mscf nitrogen foam with 41,637 lbs of 16/30 brown sand at 8.0 bpm, 1,887 psi, ISIP 1,165 psi.			
Patterson perf'd 3 rd stage - 1094'- 1099', 1117'- 1121', 1154'- 1156', 1159'- 1162' 60 Holes			
HES frac'd 3 rd stage- Pumped 586 mscf nitrogen foam with 71,232 lbs of 16/30 brown sand 8.5 bpm, 2,145 psi,			
Patterson perf'd 4 th stage - 916'-918', 932'-935', 940'-943' 35 Holes HES frac'd 4 th stage - Pumped 227 mscf nitrogen foam with 42,073 lbs of 16/30 brown sand at 7.1 bpm, 1,099 psi, ISIP 1,089 psi.			
10/04/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
TI I C I I I C			11.11.0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Study Mutchell TITLE Regulatory Analyst DATE 10/22/04			
Type or print name Shirley AMitchell E-mail address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: 12 CAMPANIA STRICT SUPERVISOR DATE 11/1/04			
Conditions of Approval (if any):			