Submit To Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources

Form	C-105
Revised March 2	5, 1999

District I		Line	, ej, ,	viiiioiaio aiia i va	.a.a. ic	-	Γ	WELL AP	NO.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1625 N. French Dr., H District II	obbs, NM 87240		OIL (CONSERVATION	DIVIS	SION				-007-20	545
811 South First, Artesia, NM 87210 District III South First, Artesia, NM 87210 South St Francis South Fig. NM 87505						5. Indicate Type of Lease					
District III Santa Fe, NM 87505 District IV Santa Fe, NM 87505					-	STATE FEE State Oil & Gas Lease No.					
1220 South Pacheco, Santa Fe, NM 87505					State Off & Gas Lease No.						
	OMPLETION	OR RECO	MPL	ETION REPOR	RT ANI	D LOG		3.43			
la. Type of Well:	L GAS WI	II DRY		OTHER				7. Lea	ise Name or U	Jnit Agree	ement Name
		LL DK	_	OTTIEK			-		VPR A		
b. Type of Compl NEW	etion: WORK	☐ PL	JG 🖂	DIFF.							
WELL	OVER DE	EPEN BAC	CK L	RESVR.	OTHER						
2. Name of Operato	r							8. We	ell No.	156	
		NERGY RATO	N, L.I	C		·-·				130	
3. Address of Operator				9. Pool name or Wildcat							
PO BOX 190 RATON, NEW MEXICO 87740					Stubb	lefield Cany	on Raton	– Vermejo Gas			
4. Well Location											
Unit Letter	<u>P:</u>	866 Feet F	rom Tl	ne <u>South</u>	Line and	805	F	eet From The	<u>East</u>	Line	
Section	16 Town	ship 31N		Range	19E	,	NMP	om C	lfax County		
10. Date Spudded	11. Date T.D. Re			mpl. (Ready to Prod.)				R(B. RT, GR		14. Elev.	Casinghead
09/08/04	09/09/0	,	10	/04/04			01	350' (GL)	j		8350'
15. Total Depth	16. Plug E			Multiple Compl. How	Many	18. Interva		Rotary Tools		Cable T	
2665'		2600'	Zo	ones?		Drilled By	/	0 TD		NONE	
19. Producing Inter			tom, N	ame				0 - TD	20. W	NONE as Direction	onal Survey Made
016, 227	O' Vormaio	Datan Caala									·
916' - 227 21. Type Ele	ectric and Other L	- Raton Coals				<u> </u>		22. V	NO as Well Core	d	
Mud Log, Epither	mal Neutron Litho	Density, Array	Inductio	on Linear Correlation,	and			No			
23.	Cement Bond Log	<u></u>	NG R	ECORD (Report	all strin	gs set in we	ell)	1			
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET		OLE SIZE		CEMENTING RECORD AMOUNT PULLED			
8 5/8"		23	346'			11"		100 sks		<u> </u>	None
5 ½"		15.5		2610'		7 7/8"		415	sks	ļ	
										-	
24.			LIN	ER RECORD	<u></u>		25.		UBING RE	CORD	·
SIZE	TOP	ВОТТОМ			SCREE	N	SIZ	Е		DEPTH SET PACKER SET	
							27	//8"	2365'		No
26.Perforation record	interval size and nu	mber)		<u> </u>	27 40	CID SHOT	ED.	ACTURE, CI	MENT SO	TIEE7E	ETC
2235'- 2237', 2260	'- 2262', 2275'- 227	3' 40 Holes				I INTERVAL			ND KIND M		
1094'- 1099', 1117	'- 1247', 1323'- 1326 '- 1121', 1154'- 1156	', 1159'- 1162' 60	Holes		916	· - 2278'		159,22	3 lbs 16/3	0 brow	n sand
916'- 918', 932'- 93	35°, 940°- 943° 35 H	oles									
				PD O	DIICE	LON.		<u> </u>			
Date First Production		Production Met	and (Fle	owing, gas lift, pumpin	DUCTI		1	Well Status	(Prod. or Sh	ut-in)	
10/04/04				B" tubing w/ 1 3/4" inse			up 5	Prod.	(1704.5.20		
Date of Test 10/04/04	Hours Tested 24 hrs.	Choke Size Full 2"		Prod'n For Test Period	Oil - Bl N/A	ol I	Gas	- MCF 0	Water - B	bl.	Gas - Oil Ratio N/A
Flow Tubing	Casing Pressure	Calculated 2	24-	Oil – Bbl.		s - MCF	V	Vater - Bbl.		ravity - A	PI - (Corr.)
Press.	9	Hour Rate		N/A		0		171	N/A		
29. Disposition of C	ias (Sold, used for	fuel, vented, etc.)		Sold, used for fuel.					Test Witness Jerry	sed By: Colburn	
30. List Attachment	S					······································					
10/22/04								-			
	1'2 h	2.4.6.1	0								
Signature:	uxy//	ucnell	Pri	nted Shirley A.	Mitche	ll Title	e R	legulatory A	nalyst D	ate: 1	0/22/04

INSTRUCTIONS

nis form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests inducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical pths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in intuplicate except on state land, where six copies are required. See Rule 1105.

	ern New Mexico		IICAL SECTION OF STATE stern New Mexico			
		T. Oio Alamo				
	T. Strawn	T. Ojo Alamo T. Kirtland-Fruitland	T Penn "C"			
	T. Atoka	T. Pictured Cliffs	T. Penn. "B" T. Penn. "C" T. Penn. "D"			
	T. Miss	T. Cliff House	T. Leadville			
	T. Devonian	T. Menefee	T. Madison			
	T. Silurian	T Point Lookout	T. Elbert			
	T. Montova	T Mancos	T. McCracken			
S	T. Simpson	T. Gallup	T. Ignacio Otzte			
	T McKee	Base Greenhorn	T. Granite			
	T. Ellenburger	T Dakota	T_Raton Top 245'			
	T Gr Wash	T Morrison	T. Vermejo 2,085'			
·		1.1701115011	Trinidad 2,355'			
	T Delaware Sand	T Todilto				
	T Rone Springs	T Entrada	T			
	T T. Done Springs	T. Wingate				
	- T	T Chinle				
	_ T	T Permian	1			
igh C)	_ 1	T. Popp "A"	1.			
ign C)	1	1. Feiiii A	T. OIL OR GAS SANDS			
			OR ZONES			
			to			
	toto					
Thickness		Thickness				
In Feet		In Feet	Lithology			
	ngh C) on rate of water	T. Miss T. Devonian T. Silurian T. Montoya S. T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T. T. T. T. Tolay Control on rate of water inflow and elevation to which to to to LITHOLOGY RECO	T. Devonian T. Devonian T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T. T. Wingate T. T. T. Chinle T. Permian T. Permian T. Permian T. Permian T. Permian T. Penn "A" Important water sands Important water rose in hole. to. feet. to. feet. LITHOLOGY RECORD (Attach additional sheet if nece. Example 1. Menefee T. Mancos T. Menefee T. Mancos T. Menefee T. Menefee T. Mancos T. Menefee T. Mancos T. Menefee T. Mancos T. Menefee T. Menefee T. Mancos T. Menefee T. Mancos T. Menefee T. Mancos T. Menefee T. Mancos T. Mancos T. Menefee T. Mancos			