Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240

State of New Mexico Energy, Minerals and Natural Resources

Form C	-105
Revised March 25,	1999

WELL API NO.	
30-007-20546	
5. Indicate Type of Lease	
STATE FEE	

District II	,		OIL CONSERVATION)N			-007-205	46
811 South First, Artes District III	sia, NM 87210		1220 South St F				te Type of Le		<u></u>
1000 Rio Brazos Rd., District IV			Santa Fe, NM 8	7505			ATE & Gas Lease	FEE No.	
1220 South Pacheco,			MDI ETION DEDO	7. A N. I.					
	OMPLETIO	ON OR RECC	MPLETION REPOR	RIAND	LQG				
la. Type of Well: OIL WEI	LL GAS	well Dry	OTHER			_ 7. 1	ease Name or U	Init Agreer	ment Name
b. Type of Compl NEW	etion: WORK	[PI I	UG DIFF.				VPR A		
WELL	OVER	DEEPEN BAG	CK RESVR.	OTHER					
2. Name of Operato		DIED CV D A TO				8. V	Vell No.	157	
3. Address of Opera		ENERGY RATO	IN, L.L.C.			9. F	ool name or Wi	1.1	
3. Address of Open	PO BOX 1	90 RATON	N, NEW MEXICO 87740				oblefield Canyo		- Vermeio Gas
4. Well Location							Sienera Cany	<u> </u>	vermejo Gas
Unit Letter	<u>L:</u>	1357 Feet	From The South	_Line and	1105	Feet From	The <u>West</u>	Line	
Section	15 To	wnship 31N	Range	19E	N	NMPM (Colfax County		
10. Date Spudded			Date Compl. (Ready to Prod.)			OF& R(B. RT, G		14. Elev. C	Casinghead
00/10/04	09/1	1.04	10/14/04				, , , , , , , , , , , , , , , , , , ,		C
09/10/04 15. Total Depth		g Back T.D.	10/14/04 17. If Multiple Compl. How	Many I	18. Interva	8337' (GL) ls Rotary Too	ls	Cable To	8337'
_			Zones?		Drilled By		.5		7013
2665'	1(-)	2613'	A NI			0 - TD	T 20 W	NONE	
19. Producing Inter	vai(s), of this c	ompletion - Top, Bot	tom, Name				20. Wa	is Direction	nal Survey Made
854' - 229		ejo – Raton Coals					NO		
Mud Log, Epither		itho Density, Array I	Induction Linear Correlation,	and		22. No	Was Well Core	đ	
	Cement Bond		NC DECORD (Denort	all strings	aat in wa	11)			<u> </u>
CASING SIZE	: I wi	EIGHT LB./FT.	NG RECORD (Report DEPTH SET		E SIZE		NG RECORD	I AM	OUNT PULLED
8 5/8"		23	347'		1"		0 sks	Alv	None
5 ½"		15.5	2623'		7/8"		2 sks		Trone
									····
24.			LINER RECORD			25.	TUBING RE		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SE	ET	PACKER SET
						2 7/8"	2365'		No
26 D. C	(,,_		25 1015		ED 4 COULD D			
26.Perforation record 2232'- 2234', 2248				DEPTH IN		FRACTURE, C	AND KIND M		
		232', 1258'- 1260', 133	2'- 1334' 53 Holes	854' -			21 lbs 16/30		
1131'- 1135', 1139 1090'- 1097' 29 H		S		054	2274	243,0	21 103 10/50	010 111	Janu
854'- 859', 927'- 93	30', 948'- 952' 5	1 Holes		 			120.0		7
28			PRO	DUCTION	N				
Date First Production 10/14/04	on	Pumping water t	nod (Flowing, gas lift, pumpin up 2 7/8" tubing w/ 1 ¾" inse	g - Size and t	уре ритр)		us (Prod. or Shu	ıt-in)	
D CT	11	½"Casing.	Doe die Tou	Oil - Bbl		Gas - MCF	Water - Bh	,T	Can Oil Basia
Date of Test 10/14/04	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	N/A		0	171		Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressu 44	re Calculated 2 Hour Rate	0il – Bbl. N/A	Gas - N	1CF 0	Water - Bbl.	N/A	avity - AP	1 - (Corr.)
29. Disposition of C	ias (Sold, used)	for fuel, vented, etc.)	0-11 10 01	1			Test Witness		
30. List Attachment	s		Sold, used for fuel.				Jerry (Colburn	
10/00/10									
10/22/04		<u> </u>		. –					
Signature:	rislus	mitche	Printed Shirley A.	Mitchell	Title	Regulatory	Analyst D	ate: 10	/22/04

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests nducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical pths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in intuplicate except on state land, where six copies are required. See Rule 1105.

	Southeast		146	orthwestern New Mexico
Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Y ates		1. Miss	1. Cliff House	T. Leadville
7 Rivers		T. Devonian	T. Menefee	T. Madison
Queen		T. Silurian	T. Point Lookout	T. Elbert
Grayburg		T. Montoya	T. Mancos	T. McCracken
San Andres_		T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta		T. McKee	Base Greenhorn	T. Granite
Paddock		T. Ellenburger	T. Dakota	T Raton Top 270'
Blinebry		T. Gr. Wash	T. Morrison	T.Vermejo 2,100'
		•		Trinidad 2,386 '
Гubb		T. Delaware Sand	T.Todilto	T
Drinkard		T. Bone Springs	T. Entrada	T,
Abo		T	T. Wingate	1.
Wolfcamp_		T	T. Chinle	T.
Penn		T.	T. Permian	J .
Cisco (Boug	h C)	TT	T. Penn "A"	T.
				OIL OR GAS SANDS OR ZONES
o. 1, from		to	No. 3, from	to
clude data o	on rate of water	IMPORT inflow and elevation to which	ANT WATER SANDS water rose in hole.	
clude data on the control of the con	on rate of water	inflow and elevation to which toto	ANT WATER SANDS n water rose in hole. feet feet feet feet feet	
clude data co. 1, from b. 2, from c). 3, from	on rate of water	inflow and elevation to which to	ANT WATER SANDS n water rose in hole. feet feet ORD (Attach additional sheet	t if necessary) kness Lithology
clude data on the control of the con	on rate of water	inflow and elevation to which toto	ANT WATER SANDS n water rose in hole. feet feet ORD (Attach additional sheet	if necessary)