Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	The state of the s	WELL API NO. 30-007-20547
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ☐ FEE ☒
District IV	Santa Fe, NM 87505 2004	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil echan	
SUNDRY NOTICES AND REPORTS ON WELLS 1810N 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 158
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.		9. OGRID Number 180514
3. Address of Operator		10. Pool name or Wildcat
=	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter I : 2473 feet from the South line and 1879 feet from the East line		
Section 15 Township 31N Range 19E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
8278' (GL)  Pit or Below-grade Tank Application  or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mi		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS	DRILLING OPNS. P AND A
POLE ON ALTEN GASING	MOETIFEE COMITE GASING/CEN	LINI 30b
OTHER:	☐ OTHER:	Completion 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
of recompletion.		
09/20/04 Patterson ran Acoustic Cement Bond Log. Estimated cement top at 312'.		
09/29/04 Patterson perf'd 1st stage - 2214'-2217' 13 Holes  HES frac'd 1st stage - Pumped 232 mscf nitrogen foam with 494 lbs 16/30 brown sand at 4.1 bpm, 4,114 psi, ISIP 4,116 psi.		
Patterson perf'd 2 <sup>nd</sup> stage - 2122'-2124', 2133'-2137' 26 Holes		
HES frac'd 2 <sup>nd</sup> stage - Pumped 413 mscf nitrogen foam with 32,625 lbs of 16/30 brown sand at 8.6 bpm, 1,464 psi, ISIP 617 psi.  Patterson perf'd 3 <sup>rd</sup> stage - 1059'- 1061', 1081'- 1085' 26 Holes		
Patterson perf'd 3 <sup>rd</sup> stage - 1059'- 1061', 1081'- 1085' 26 Holes HES frac'd 3 <sup>rd</sup> stage- Pumped 160 mscf nitrogen foam with 33,090 lbs of 16/30 brown sand 8.0 bpm, 772 psi, ISIP 377 psi.		
Patterson perf'd 4 <sup>th</sup> stage - 840'-845', 894'-899', 911'-915', 1007'-1009' 59 Holes		
HES frac'd 4 <sup>th</sup> stage - Pumped 290 mscf nitrogen foam with 58,628 lbs of 16/30 brown sand at 8.8 bpm, 1,285 psi, ISIP 1,041 psi. 10/07/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.		
10/07/04 Kiff tuoling, rous and pump. Wen is ready to be tested and put on production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 10/22/04		
Type or print name Shirley A Mitchell F-mail address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785  For State Use Only		
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 11/1/04 Conditions of Approval (it any):		