

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5744
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
8. Well Number 151
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>north</u> line and <u>1650</u> feet from the <u>east</u> line Section <u>15</u> Township <u>21N</u> Range <u>32E</u> NMPM County <u>Harding</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4839.8'</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/25/04

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/1/04

Conditions of Approval, if any:

BD2132-151

10/20/2004 – Day 1

No Accidents Reported in Last 24 Hrs

MI & RU Spud 1.250" Hole @ 11:15pm 10/20/04

Drill 0' to 750'

Circulate

TOH

Directional survey @ 750' = 2.00 degree

Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers to 736'

Halliburton cement with 430 sx Premium Plus

Plug down @ 02:21 10/21/2004

Circulate 80 sx cement to surface ✓

WOC

Present Operation: Nipple up BOP

10/21/2004

No Accidents reported last 24 hours

WOC, Nipple up BOP (Total WOC time 8 hrs)

TIH with bit #2

Drill cement

Drill new formation 750'-2260'

Survey @ 1067' = 1.75 degree, 1968' = 1.50 degree

Present Operation: Drilling

10/22/2004

No Accidents reported last 24 hours

Drill 2260'-2325', Bit quit drilling

Engineer ok to call 2325' TD

Circulate, pump sweep

Lay down drill string

Halliburton log well, Loggers TD 2320'

Run 6 jts 5 1/2" 15.5# J55 LT&C casing with 5 centralizers and 71 jts 5 1/2" 5.9# 10 rd fiberglass casing to 2300.13'

Halliburton cement with 350 sx Midcon II (11.1#/gal, 3.20 yield) and 150 sx Midcon II (13.1#/gal, 1.83 yield)

Plug down @ 00:37 10/23/2004

Circulate 61 sx cement to surface ✓

Clean pits

Rig down

Rig released at 02:45 10/23/2004