

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NOV 15 2004

OIL CONSERVATION

WELL API NO.

30-059-20458

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

2334

8. Well No.

301

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter L : 1650 Feet From The south Line and 660 Feet From The west LineSection 30Township 23NRange 34E

NMPM

Union

County

10. Date Spudded

10/22/04

11. Date T.D. Reached

10/24/04

12. Date Compl. (Ready to Prod.)

10/28/04

13. Elevations (DF & RKB, RT, GR, etc.)

4848.1'

14. Elev. Casinghead

15. Total Depth

2438'

16. Plug Back T.D.

2400'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2055-2238'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	740'	12-1/4"	430sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2443'	7-7/8"	400sx - Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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25. TUBING RECORD

26. Perforation record (interval, size, and number)

4 SPF @ 2055-2061, 2071-2081, 2107-2112, 2124-2132,
2145-2147, 2164-2170, 2180-2186, 2202-2212, 2218-2224,
2232-2238' Total 320 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2055-2238'	17010g KCl gel C02 frac w/84200#sd

28. PRODUCTION

Date First Production 10/28/04		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) prod	
Date of Test 11/2/04	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3600	Water - Bbl. 0	Gas - Oil Ratio ---	
Flow Tubing Press. ---	Casing Pressure 115	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 3600	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

D. Holcomb

30. List Attachments

C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

David Stewart

Title

Sr. Reg Analyst

Date 11/10/04

E-mail address

david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss		T. Cliff House	T. Leadville
7 Rivers	T. Devonian		T. Menefee	T. Madison
Queen	T. Silurian		T. Point Lookout	T. Elbert
Grayburg	T. Montoya		T. Mancos	T. McCracken
San Andres	1400' T. Simpson		T. Gallup	T. Ignacio Otzte
Glorieta	1572' T. McKee		Base Greenhorn	T. Granite
Paddock	T. Ellenburger		T. Dakota	T.
Blinebry	T. Gr. Wash		T. Morrison	T.
Tubb	2043' T. Delaware Sand		T. Todilto	T.
Drinkard	T. Bone Springs		T. Entrada	T.
Abo	T. Santa Rosa	1091'	T. Wingate	T.
Wolfcamp	Yeso	1690'	T. Chinle	T.
Penn	T. Cimarron	2026'	T. Permian	T.
Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

o. 1, from _____ to _____

No. 3, from ----- to -----

o. 2, from ----- to -----

No. 4, from ----- to -----

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

0. 1, from _____ to _____ feet _____

o. 2, from _____ to _____ feet

o. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
10	740 2438	740 1698	redbed sandstone/shale