Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources								[W	Form C-105 Revised June 10, 2003 WELL API NO.				
District II OII CONSERVATION DIVISION								5.	30-021-20343 5. Indicate Type Of Lease STATE ☐ FEE 🗓				
District IV 1220 S. St. Francis Dr., Santa Fe, NM-87505 ERVATION									6.	State C	Oil & Gas	Lease 1	No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la Type of Well:									7.	7. Lease Name or Unit Agreement Name			
OIL WELL GAS WELL DRY OTHER CO2 Supply Well									E	Bravo Dome Carbon Dioxide Gas Unit			
b. Type of Completion: NEW WORK DEEPEN BACK DIFF. OTHER									2	2132			
2. Name of Operator									1	8. Well No.			
OXY USA Inc. 3. Address of Operator							16696		_	9. Pool name or Wildcat			
P.O. Box 50250 Midland, TX 79710-0250								E	Bravo D	ome Carb	on Dic	oxide Gas 640	
4. Well Location													
	G : 1650												east Line
Section 22 10. Date Spudded 11	1. Date T.D. Reach			ompl. (Ready t						M PKR PT			County lev. Casinghead
10/4/04	10/7/04	···	10/15		O 110 0 .)			01,2')1 GC	KKD, KI,	OK, ctc.)	14. 2	k v. Cashighcau
15. Total Depth 2364	16. Plug Bac 2330'	k T.D.	1	7. If Multiple Many Zon	Compl. es?	How	18. Drill	Interval ed By	s	Rotary X	Tools	Cable	Tools
19. Producing Interval(s) 2060-2178'	, of this completion	- Тор, Е	Bottom, Name								No	irectiona	il Survey Made
21. Type Electric and Otl GR/CCL	her Logs Run								-	22. Was V No	Well Cored		
23.		CASI	NG REC	ORD (Re	port a	ll strin	gs set i	n wel	<u>. </u>	NO			
CASING SIZE	WEIGHT LB.		DEPTI		_	OLE SIZ				MENTING	RECORD		AMOUNT PULLED
8-5/8"	24#	. "	733' 12-1/				1			CircPartial Returns			N/A
5-1/2"	5.9#FG/15.5	<i>#</i>	2364		7-7/8	8		400s	X -	Partia	i Returr	is	N/A
24.	^n I		R RECOR			CODE		25		TU	BING RI		
SIZE TO	OP	вотто)M	SACKS CE	MENT	SCRE	EN		IZE		DEPTH	SET	PACKER SET
		-											
26. Perforation record (in	nterval, size, and nur	nber)									CEMENT,		
4 SPF @ 2060-208	30. 2089-2109	. 211	4-2129. 2	2134-2149			TH INTE 0-2178		-	AMOUNT AND KIND MATERIAL USED 16212g KCl gel CO2 frac w/75800#sd			
2158-2178' Tota						-	O CITO			TOLIL	NOT GC		11 dc w//3000//3
28.				PRODUC									
Date First Production 10/15/04	Producti flowi		nod (Flowing	g, gas lift, pw	nping - S	Size and	type pum	p)			Well S		od. or Shut-in)
Date of Test	Hours Tested		noke Size	Prod'n Fo	r .	Oil - Bt)l, .	Gas -	MCF	Wa	iter - Bbl.		s - Oil Ratio
11/1/04	24	3	-orf	Test Perio	d	0		2400)	0			
Flow Tubing Press.	Casing Pressure		lculated 24- our Rate	Oil - Bbl.		Gas	- MCF	W	/ater -	Bbl.	Oil Gr	avity - A	PI -(Corr.)
125 0 2400 0													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By D. Holcomb													
30. List Attachments													
	C-103. C-104. Deviation Svy. Log												
· // .	31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed David Stowart Sp. Bog Apalyst Printed												
E-mail address	david stewa	art@ox	Name (y.com	e	David	Stew	art	Т	itle	Sr. f	Reg Anal	yst	Date 11/4/04

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or pened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests iducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical of this shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in ntuplicate except on state land, where six copies are required. See Rule 1105.

NDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern		Northeastern New Mexico						
Southeastern	T	Northeastern New Mexico						
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
. Yates	T. Miss	T. Cliff House	T. Leadville					
.7 Rivers	T. Devonian	T. Menefee	T. Madison					
Oueen	T. Silurian	T. Point Lookout	T. Elbert					
. Grayburg	T. Montoya	T. Mancos	T. McCracken					
San Andres 1147'	T. Simpson	T. Gallup	T. Ignacio Otzte					
Glorieta 1586'	T. McKee	Base Greenhorn	T. Granite					
Paddock	T. Ellenburger	T. Dakota	T.					
, Blinebry	T. Gr. Wash	T. Morrison	Т.					
. Tubb 2059'	T. Delaware Sand	T. Todilto	T.					
. Drinkard	T. Bone Springs	T. Entrada	T.					
. Abo	T. Santa Rosa 890'	T. Wingate	T.					
. Wolfcamp	Yeso 1684'	T. Chinle	T.					
. Penn	T.Cimarron 2040'	T. Permain	T.					
. Cisco (Bough C)	T.	T. Penn "A"	T.					
			OIL OR GAS SANDS OR ZONES					
o. 1, from	- to	No. 3, from	to					
	- to		to					
IMPORTANT WATER SANDS								
inition law i water Sands iclude data on rate of water inflow and elevation to which water rose in hole.								
o. 1, from feet to to to feet feet								
		feet						
o. 3. from feet								
LITUOLOGY DECORD (Attach additional sheet if necessary)								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	733	733	redbed				
13	2364	1631	sandstone/shale				
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