

RECEIVED

OIL CONSERVATION DIVISION  
NOV 08 2004  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OIL CONSERVATION DIVISION

WELL API NO.

30-059-20457

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

L-6229

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

2333

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

362

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter N : 660 Feet From The south Line and 1980 Feet From The west LineSection 36 Township 23N Range 33E NMPM Union County

10. Date Spudded

10/11/04

11. Date T.D. Reached

10/14/04

12. Date Compl. (Ready to Prod.)

10/21/04

13. Elevations (DF &amp; RKB, RT, GR, etc.)

4928.1'

14. Elev. Casinghead

15. Total Depth

2554'

16. Plug Back T.D.

2437'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2162-2354'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	735'	12-1/4"	430sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2532'	7-7/8"	400sx - Circ	N/A

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					...	...	...

## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

4 SPF @ 2162-2176, 2192-2198, 2230-2260, 2272-2280,  
2284-2310, 2312-2318, 2322-2326, 2334-2340, 2344-2354'  
Total 328 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2162-2354'	17472g KCl gel C02 frac w/45800#sc

## 28. PRODUCTION

Date First Production 10/21/04		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 11/2/04	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3400	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 115	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 3400	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

D. Holcomb

30. List Attachments

C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 11/4/04  
E-mail address david.stewart@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
. Yates		T. Miss		T. Cliff House		T. Leadville	
. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
. Queen		T. Silurian		T. Point Lookout		T. Elbert	
. Grayburg		T. Montoya		T. Mancos		T. McCracken	
. San Andres		1511'	T. Simpson	T. Gallup		T. Ignacio Otzte	
. Glorieta		1694'	T. McKee	Base Greenhorn		T. Granite	
. Paddock			T. Ellenburger	T. Dakota		T.	
. Blinebry			T. Gr. Wash	T. Morrison		T.	
. Tubb		2157'	T. Delaware Sand	T. Todilto		T.	
. Drinkard			T. Bone Springs	T. Entrada		T.	
. Abo			T.Santa Rosa	1237'	T. Wingate	T.	
. Wolfcamp			Yeso	1795'	T. Chinle	T.	
. Penn			T.Cimarron	2140'	T. Permain	T.	
. Cisco (Bough C)			T.		T. Penn "A"	T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
35	735 2554	735 1819	redbed sandstone/shale				