

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM-87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <div style="text-align: center;">30-003-20028</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.																																				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center;">Robert and Ruby Magee</div>																																				
2. Name of Operator <div style="text-align: center;">Gruy Petroleum Management Co.</div>		8. Well No. No. 1 Strat																																				
3. Address of Operator <div style="text-align: center;">P.O. Box 140907 Irving, TX 75014-0907</div>		9. Pool name or Wildcat <div style="text-align: center;">Gallup Wildcat</div>																																				
4. Well Location  Unit Letter <u>A</u> : <u>350</u> Feet From The <u>North</u> Line and <u>340</u> Feet From The <u>East</u> Line  Section <u>9</u> Township <u>3N</u> Range <u>13W</u> NMPM County <u>Catron</u>																																						
10. Date Spudded 10-24-03	11. Date T.D. Reached 11-15-03	12. Date Compl. (Ready to Prod.) 9-16-04																																				
13. Elevations (DF& RKB, RT, GR, etc.) 7225 GR		14. Elev. Casinghead NA																																				
15. Total Depth 2105	16. Plug Back T.D. 2045	17. If Multiple Compl. How Many Zones? 2																																				
18. Intervals Drilled By		18. Rotary Tools 0-2105																																				
19. Producing Interval(s), of this completion - Top, Bottom, Name 1656 to 2012 ft Two Wells and Dakota Sands		20. Was Directional Survey Made No																																				
21. Type Electric and Other Logs Run GR / CBL		22. Was Well Cored Yes																																				
23. <b>CASING RECORD (Report all strings set in well)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>36#</td> <td>277</td> <td>12-1/4"</td> <td>279 sx Type III circ surf</td> <td></td> </tr> <tr> <td>5-1/2"</td> <td>15.5#</td> <td>2105</td> <td>7-7/8"</td> <td>205 sx Type III</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	36#	277	12-1/4"	279 sx Type III circ surf		5-1/2"	15.5#	2105	7-7/8"	205 sx Type III																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																	
9-5/8"	36#	277	12-1/4"	279 sx Type III circ surf																																		
5-1/2"	15.5#	2105	7-7/8"	205 sx Type III																																		
24. <b>LINER RECORD</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																		
25. <b>TUBING RECORD</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr><td>None</td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>			SIZE	DEPTH SET	PACKER SET	None																																
SIZE	DEPTH SET	PACKER SET																																				
None																																						
26. Perforation record (interval, size, and number) 1656-70 0.38" 56 Holes 1838-54 0.38" 64 Holes 1978-90 0.38" 48 Holes 2002-12 0.38" 40 Holes																																						
27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>1656-70</td> <td>500 gal 7.5% HCl</td> </tr> <tr> <td>1838-2012</td> <td>500 gal 7.5% HCl</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1656-70	500 gal 7.5% HCl	1838-2012	500 gal 7.5% HCl																														
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																					
1656-70	500 gal 7.5% HCl																																					
1838-2012	500 gal 7.5% HCl																																					
<b>28 PRODUCTION</b>																																						
Date First Production <div style="text-align: center;">Test Only</div>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <div style="text-align: center;">Swab Test</div>																																				
Well Status ( <i>Prod. or Shut-in</i> ) <div style="text-align: center;">P &amp; A</div>																																						
Date of Test 9-11 to 9-16-04	Hours Tested 25	Choke Size None																																				
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0																																				
Water - Bbl 528	Gas - Oil Ratio 0																																					
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate																																				
Oil - Bbl 0	Gas - MCF 0	Water - Bbl 507																																				
Oil Gravity - API - ( <i>Corr.</i> ) NA																																						
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <div style="text-align: center;">NA</div>		Test Witnessed By <div style="text-align: center;">Darrel Baxter</div>																																				
30. List Attachments CBL to be submitted by Basin Perforating																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Signature	Printed Name <b>Bret Cook</b>	Title <b>Agent</b>																																				
E-mail Address <b>bret.cook@cdxgas.com</b>		Date <b>9-17-04</b>																																				

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths will also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
. Yates	T. Miss	T. Cliff House	T. Leadville
. 7 Rivers	T. Devonian	T. Menefee	T. Madison
. Queen	T. Silurian	T. Point Lookout	T. Elbert
. Grayburg	T. Montoya	T. Mancos	T. McCracken
. San Andres	T. Simpson	T. Gallup 881'	T. Ignacio Otzte
. Glorieta	T. McKee	Base Greenhorn	T. Granite
. Paddock	T. Ellenburger	T. Dakota 1820'	T.
. Blinebry	T. Gr. Wash	T. Morrison	T.
. Tubb	T. Delaware Sand	T. Todilto	T.
. Drinkard	T. Bone Springs	T. Entrada	T.
. Abo	T.	T. Wingate	T.
. Wolfcamp	T.	T. Chinle 2015'	T.
. Penn	T.	T. Permian	T.
. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

1, from.....1654.....to.....1722..... No. 3, from.....to.....  
 2, from.....1820.....to.....2015..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....feet.....  
 2, from.....to.....feet.....  
 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	275	275	Tertiary Sand & Gravel				
15	882	607	Non Marine Cretaceous				
32	938	56	Gallup Sandstone				
38	1308	370	Mancos Shale				
308	1355	47	Sandstone				
355	1428	73	Atarque Sandstone				
328	1654	226	Lower Mancos Shale				
354	1722	68	Two Wells Sandstone				
322	1820	98	Mancos Shale				
320	2015	195	Dakota Sandstone				
315	2105	90	Chinle Shale				