

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-003-20028
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Robert and Ruby Magee
8. Well Number No. 1 Strat
9. OGRID Number 162683
10. Pool name or Wildcat Gallup Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Gruy Petroleum Management Co.

3. Address of Operator
P.O. Box 140907 Irving, TX 75014-0907

4. Well Location
Unit Letter **A** : **350** feet from the **North** line and **340** feet from the **East** line
Section **9** Township **3N** Range **13W** NMPM County **Catron**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7225 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: Complete and Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Gruy Petroleum Management Co. re-entered, completed, tested and plugged to abandon the above well with work completed September 17, 2004.

Well was P&A'd November 2003.

Drill out existing cement plugs: 0 to 66 ft, 244 to 399 ft, 874 to 1075 ft, and 1936 to 2051 ft.

Ran CBL/GR Log from 2048 ft to surface.

Spot 500 gal HCl and Perforate Upper and Lower Dakota Sands (1838-54, 1978-90, 2002-12 ft). Displace acid. Swab test: 306 Bbl water.

Set CIBP at 1803 ft and place 35 ft cement with bailer.

Spot 500 gal HCl and Perforate Two Wells Sand (1656-70 ft). Displace acid. Swab test: 222 Bbl water.

Set CIBP at 1606 ft and place 35 ft cement with bailer. Test casing/plug to 1000 psi.

Set cement plug from 60 ft to surface.

Set Dry Hole marker per state regulations.

Inspected OK
11/10/04
KEJ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Bret Cook* TITLE Agent DATE 9-17-04

Bret Cook E-mail address: bret.cook@cdxgas.com Telephone No. 505-326-3003

For State Use Only

APPROVED BY: *[Signature]* TITLE **DISTRICT SUPERVISOR** DATE 11/29/04

Conditions of Approval (if any):