

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-059-20454
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2234
8. Well Number 182
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>west</u> line Section <u>18</u> Township <u>22N</u> Range <u>34E</u> NMPM County <u>Union</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4954.5'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/4/04

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE 11/12/04

Conditions of Approval, if any:

BD2234-182

10/31/2004

No Accidents Reported in Last 24 Hrs
MI & RU Spud 12.25" Hole @ 3:30 pm 10/30/04
Drill 0' to 750' R WL Survey @ 508' -2.0deg, 750'-miss run
Circulate Hole Clean TOH
Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers to 736'
Halliburton cement with 400 sx Premium Plus
Plug down @ 03:30 10/30/2004
Circulate 112 sx cement to surface ✓
WOC, Clean pits - 3.5 Hrs

11/01/2004

No Accidents reported last 24 hours
Total WOC 8.5 Hrs TIH with Bit #2 + Downhole Motor
Drill 750' to 1900'
R WL Survey @ 845' - 3.0 deg, 1093' - 2.50 deg

11/02/0004 - Day 3

No Accidents reported last 24 hours
Drill 1900' to 2575' in 30 Hrs - Motor Failing
R Wl Surveys @ 2055' - 2 deg, 2275' - 1.25 deg
Circulate Hole Clean - Run Sweep
TOH for Logs RUWL Loggers TD 2568'

11/03/2004 - Day 4

No Accidents reported last 24 hours
Complete logging
Run 9 jts 5 1/2" 15.4# J55 LT&C casing with 5 centralizers and 75 jts 5 1/2" 5.9# 10 rd fiberglass casing
Stuck casing @ 2545', Work free, Unable to wash casing down to setting point
Lay down 1 joint of fiberglass casing
Casing set @ 2538.00'
Nipple up wellhead
Cement with 200 sx Midcon II w/ 3% cacl & 1/4# flocele per sx (11.1#/gal, 3.20 yield) and 150 sx Midcon II
w/3% cacl & 1/4# flocele per sx (13.2#/gal, 1.83 yield)
Plug down @ 16:28 11/02/2004
Plug did not bump due to cement head leaking, I think the plug is on the insert float
Circulate 70 sx cement to surface ✓
Break off landing joint
Clean steel pits
Rig released @ 19:30 11/02/2004