

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20453
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L6247
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2234
8. Well Number 072
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter H: 2310 feet from the north line and 990 feet from the east line
Section 7 Township 22N Range 34E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4933.4'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/1/04
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/12/04
Conditions of Approval, if any:

BD2234-072

10/29/2004

No Accidents Reported in Last 24 Hrs
MI & RU Spud 12.25" Hole @ 11:00am 10/28/04
Drill 0' to 750' R WL Survey @ 509'-.75 deg, 750'-1.0 deg
Circulate Hole Clean TOH
Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers to 738'
Halliburton cement with 400 sx Premium Plus
Plug down @ 00:30 10/29/2004
Circulate 102 sx cement to surface ✓
WOC, Clean pits – 6.5 Hrs
Present Operation: WOC and Test BOP

10/30/2004

No Accidents reported last 24 hours
Total WOC 8 Hrs TIH with Bit #2 + Downhole Motor
Drill 750' to 2450' in 15.25 Hrs
R WL Survey @ 1062' - .75 deg, 2450' -- .50 deg
Circ Hole Clean, TOH
R 8 Jts 5.50# J-55 ST&C Change Heads in Top Drive
Present Operation: R Fiberglass Casing

10/31/2004

No Accidents reported last 24 hours
R 74 Jts 5.9# Fiberglass Casing CSA 2439'
Cmt with 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx
Followed by 150 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx
PD 10:15 Hrs 10/30/04 Circ 111 sx Cmt to Surface ✓
Rig Released 12:15 Hrs 10/30/04