

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-021-20340

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Bravo Dome Carbon Dioxide Gas Unit
2132

8. Well Number

122

9. OGRID Number

16696

10. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter K: 1681 feet from the south line and 1650 feet from the west line

Section

12

Township

21N

Range

32E

NMPM

County

Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4965.8'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE 11/10/04

Type or print name David Stewart

E-mail address:

david_stewart@oxy.cpm

Telephone No. 432-685-5717

For State Use Only

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

11/12/04

Conditions of Approval, if any:

BD2132-122

10/30/2004

No Accidents Reported in Last 24 Hrs
MI & RU Spud 12.25" Hole @ 14:15 10/29/04
Drill 0' to 750' with Down Hole Motor
Circulate, TOH
Directional survey @ 486' = .75 degree, 750' = 1.75 degree
Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers CSA 741'
Halliburton cement with 400 sx Premium Plus
Plug down @ 02:45 10/30/2004
Circulate 102 sx cement to surface ✓
WOC, Nipple up BOP - 4.25 Hrs
Present Operation: Nipple up BOP

10/31/2004

No accidents reported last 24 hours
Total WOC 8 Hrs TIH x Bit # 2 Down Hole Motor - Test BOP
Drill 61' good cmt Drill 750' to 2455' in 16 Hrs
Circulate Hole Clean - Pump Sweep
Present Operation: TOH to Run 5.50" Casing

11/01/2004

No Accidents reported last 24 hours
WL Survey @ 2455' - 1 deg
R 6 Jts 5.50" 15.5# J-55 ST&C Csg followed by 76 Jts 5.50" 5.9# Fiberglass Casing
CSA 2464' - Cmt with 250 sx Midcon II + 3% CaCl + .25#/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx
Followed by 150 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx
PD 13:30 Hrs Circ 46 sx Cmt to Surface ✓
Rig Released 15:45 Hrs 10/31/04