**							_	202	176	` ~		
Submit to Appropriate	District Offic	ce	5	State of N	ew Me	exico	Ó	28 S	675			Form C-105
State Lease - 6 copies		F	Energy, Mir								Rev	ised June 10, 2003
Fee Lease - 5 copies District_I	 -				1100016	ui Itosou	1003	[17]	ELL API	NO	IXC V	15CQ 3Q11C 10, 200.
District II 1625 N. French, Hobbs, NM 88240 II CHILL VIII									60-059-20			
OIL CONSERVATION DIVISION											8366	
1301 W. Grand Avenue, Artesia, NM 88210 District III DEC 0 2 2004 1220 South St. Francis Dr.								ار.	5. Indicate Type Of Lease STATE FEE X			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8/505								6	State Oil			
District IV 1220 S. St. Francis Dr	Santa Re N	IN RESSE	SERVATIO	M				"	State On	Or Cus L	cusc 140	<i>.</i>
1220 O. St. Trailes Di	., Ganta I C, IV	10-7505 1-17	ISION					28/09/8	**************************************	01090100100100	respondencies	
	IPLETION	OH HEC	OMPLETIO	N HEPOH	I AND	LUG						
1a. Type of Well: OIL WELL		AS WELL [] DRY	OTHER (CO2 Sup	ply Well		7.	Lease Name	or Unit Ag	reement	Name
		10 11DDD	, pk. –	Olling	<u> </u>			B	ravo Dom	e Carbo	n Diox	ide Gas Unit
b. Type of Completi			uic — D	viere —				ر ا	234			
NEW WOI	ÈR 📙 DEI	EPENU B	iack ⊔ k	ESVR. L	THER			- -	234			
2. Name of Operator					***			8.	Well No.			***
OXY USA Inc.						16	696	0	62			
3. Address of Operato	эг							9.	Pool name o	r Wildcat		
P.O. Box 502	50 Midla	and, TX 7	79710-0250					В	ravo Dom	e Carbo	n Diox	ide Gas 640
4. Well Location	1,131.5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>									
	n	000 -		200	. L			000	_			name
Unit Letter_	<u> </u>	<u>990</u> F	eet From The	nor	เก	Line and		990	Feet Fr	om The _	W	<u>est</u> Line
Section 6		7	Township 22N		Range (34E		NMPN	1	Unior	n	County
10. Date Spudded	11 Date T	D. Reached		ompl. (Ready 1			evation		RKB, RT, G			v. Casinghead
9/29/04	10/2/		10/12		.0 . 104.,	·	1846.			, •,		· · · Cuomignious
15. Total Depth	 _	Plug Back T		17. If Multiple	Compl. H		8. Inter		Rotary To	ole	Cable T	ools.
2650'	10.	I lug Dack I	.Б.	Many Zon	es?		Drilled B		X	015	Cable	OOLS
19. Producing Interva	l(s), of this co	ompletion - To	on, Bottom, Nam			<u>-</u>				0. Was Dir	ectional S	Survey Made
2015-2145			•,							No		
21. Type Electric and	Other Logs F	Zun							2. Was Wel	l Cored		
21. Type 21.001.0 uno	O 11141 20 BO 1								No	- 00.00		
23.		CA	SING REC	ORD (Re	port all	strings se	t in v	vell)				
CASING SIZE	WEI	GHT LB./FT.		'H SET		LE SIZE	**T		ENTING R	ECORD	A	MOUNT PULLED
8-5/8"	24#	***	735		12-1/4	4"	43	30sx	Circ		N	/A
5-1/2"		FG/15.5#	2615'		7-7/8'	•			x · Circ N/A			
	3.5/11	1 G/ 13.5#	2013		7-170		 	703A	OH C	***	- "	
			 	····	<u> </u>		+-					
												<u> </u>
					L			105				
24.	Teop.		INER RECO) (F) (F)	OGD PEN		25.	TUB	ING REC	-	D. CVED OPP
SIZE	TOP	BO	OTTOM	SACKS CE	MENT	SCREEN		SIZE		DEPTH S	EI	PACKER SET
	ļ							•••				<u> </u>
				<u> </u>				<u> </u>				
26. Perforation record			Α.			27 ACID	CHO	CD A (^	TURE CE	MENT, SO	QEEZE,	
DEPTH INTERVAL												
4 SPE @ 2015-2	,		,	2120-2145	[DEPTH IN	TERV		AMOUNT	AND KIND		
	2025, 204		,	2120-2145	[TERV		AMOUNT	AND KIND		RIAL USED Cac w/78400#se
4 SPF @ 2015-2 Total 376 .52	2025, 204		,	2120-2145	[DEPTH IN	TERV		AMOUNT	AND KIND		
Total 376 .52	2025, 204		,		,	DEPTH IN 2015-21	TERV		AMOUNT	AND KIND		
Total 376 .52	2025, 204	10-2090, 2	2102-2112,	PRODUC	CTION	DEPTH IN 2015-21	TERV. 45'		AMOUNT	AND KIND (Cl gel	CO2 fr	^ac_w/78400#s
Total 376 .52 28. Date First Production	2025, 204	Production I	2102-2112, i	PRODUC	CTION	DEPTH IN 2015-21	TERV. 45'		AMOUNT	AND KIND (C1 gel	CO2 fr	
Total 376 .52 28. Date First Production 10/12/04	2025. 204 " holes	Production I	2102-2112, a	PRODU(g, gas lift, pur	CTION nping - Siz	DEPTH IN 2015 - 21	TERV 45 '	AL	AMOUNT . 17388g k	AND KIND C1 gel Well Stal	CO2 fr	ac w/78400#s
Total 376 .52 28. Date First Production	2025. 204 " holes Hours T	Production I	2102-2112, i	PRODUC	CTION nping - Siz	DEPTH IN 2015 - 21 ze and type p	TERV. 45' ωπρ)	as - MCF	AMOUNT . 17388g k	AND KIND (C1 gel	CO2 fr	^ac_w/78400#s
28. Date First Production 10/12/04 Date of Test	2025. 204 " holes Hours T	Production I flowing	Method (Flowin Choke Size 3-Orf	PRODUC g, gas lift, pur Prod'n Fo Test Perio	CTION nping - Siz	DEPTH IN 2015 - 21 ze and type p	45' ump) Ga	AL	17388g k	Well Stal prod	tus (Prod	ac w/78400#s
28. Date First Production 10/12/04 Date of Test 10/20/04	2025. 204 " holes Hours To 24 Casing P	Production I flowing	2102-2112, i	PRODUC Ig. gas lift, pur Prod'n Fo Test Peric Oil - Bbl.	CTION nping - Siz	DEPTH IN 2015 - 21 ze and type p iii - Bbl. Gas - MCI	45' ump) Ga	as - MCF 200 Water -	17388g k	Well Stal prod	tus (Prod	ac w/78400#si
28. Date First Production 10/12/04 Date of Test 10/20/04 Flow Tubing Press.	2025. 204 " holes Hours To 24 Casing P	Production I flowing Pested	Method (Flowin Choke Size 3-Orf Calculated 24- Hour Rate	PRODUC g, gas lift, pur Prod'n Fo Test Perio	CTION nping - Siz	DEPTH IN 2015 - 21 ze and type p iii - Bbl.	45' ump) Ga	as - MCF	AMOUNT 17388g Water 0	Well State prod	Gas ity - API	ac w/78400#si
28. Date First Production 10/12/04 Date of Test 10/20/04 Flow Tubing Press. 29. Disposition of Gas	2025. 204 " holes Hours To 24 Casing P	Production I flowing Pested	Method (Flowin Choke Size 3-Orf Calculated 24- Hour Rate	PRODUC Ig. gas lift, pur Prod'n Fo Test Peric Oil - Bbl.	CTION nping - Siz	DEPTH IN 2015 - 21 ze and type p iii - Bbl. Gas - MCI	45' ump) Ga	as - MCF 200 Water -	Water 0 Bbb.	Well State prod Bbi. Oil Grav	Gas ity - API	ac w/78400#si
28. Date First Production 10/12/04 Date of Test 10/20/04 Flow Tubing Press.	2025. 204 " holes Hours To 24 Casing P	Production I flowing Pested	Method (Flowin Choke Size 3-Orf Calculated 24- Hour Rate	PRODUC Ig. gas lift, pur Prod'n Fo Test Peric Oil - Bbl.	CTION nping - Siz	DEPTH IN 2015 - 21 ze and type p iii - Bbl. Gas - MCI	45' ump) Ga	as - MCF 200 Water -	Water 0 Bbb.	Well State prod	Gas ity - API	ac w/78400#si
28. Date First Production 10/12/04 Date of Test 10/20/04 Flow Tubing Press. 29. Disposition of Gas	2025. 204 " holes Hours To 24 Casing P	Production I flowing Pested	Method (Flowin Choke Size 3-Orf Calculated 24- Hour Rate	PRODUC Ig. gas lift, pur Prod'n Fo Test Peric Oil - Bbl.	CTION nping - Siz	DEPTH IN 2015 - 21 ze and type p iii - Bbl. Gas - MCI	45' ump) Ga	as - MCF 200 Water -	Water 0 Bbb.	Well State prod Bbi. Oil Grav	Gas ity - API	ac w/78400#si
28. Date First Production 10/12/04 Date of Test 10/20/04 Flow Tubing Press. 29. Disposition of Gas Sold 30. List Attachments C-103.	2025. 204 " holes Hours T 24 Casing F 112 s (Sold, used)	Production I flowing ested Pressure I for fuel, venta	Method (Flowin Choke Size 3-Orf Calculated 24-Hour Rate	PRODUC Ig. gas lift, pur Prod'n Fo Test Peric Oil - Bbl.	CTION nping - Siz r Ood 0	DEPTH IN 2015 - 21 ze and type p iil - Bbl. Gas - MCl 3200	(TERV)	as - MCF 200 Water -	Water 0 Bbl. Test Wi	Well Star prod Bbl. Oil Grav tnessed By	CO2 fr	ac w/78400#si
28. Date First Production 10/12/04 Date of Test 10/20/04 Flow Tubing Press. 29. Disposition of Gas sold 30. List Attachments C-103. 31. I hereby certify	2025. 204 " holes Hours T 24 Casing F 112 s (Sold, used)	Production I flowing ested Pressure I for fuel, venta	Method (Flowin Choke Size 3-Orf Calculated 24-Hour Rate ed, etc.) Svy, Log wn on both side	PRODUC Ig. gas lift, pur Prod'n Fo Test Peric Oil - Bbl. 0	CTION nping - Siz r Ood 0	DEPTH IN 2015 - 21 ze and type p iil - Bbl. Gas - MCl 3200	(TERV)	as - MCF 200 Water -	Water 0 Bbl. Test Wi	Well Star prod Bbl. Oil Grav tnessed By	CO2 fr	ac w/78400#si
28. Date First Production 10/12/04 Date of Test 10/20/04 Flow Tubing Press. 29. Disposition of Gas Sold 30. List Attachments C-103.	Hours To 24 Casing P 112 S (Sold, used shat the info	Production I flowing ested Pressure I for fuel, venta	Method (Flowin Choke Size 3-Orf Calculated 24- Hour Rate Ed, etc.) Svy. Log wn on both side Print Nam	PRODUCES, gas lift, pur Prod'n For Test Period Oil - Bbl. 0	CTION nping - Siz r O od 0	DEPTH IN 2015 - 21 ze and type p iil - Bbl. Gas - MCl 3200	(TERV)	as - MCF 200 Water -	Water 0 Bbb. Test Wi D. He	Well Star prod Bbl. Oil Grav tnessed By	Gas ity - API	ac w/78400#si

good home and property and and and

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Oueen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres	1349	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	1504'	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T			
T. Tubb	2009	T. Delaware Sand		T, Todilto	T.			
Γ. Drinkard		T. Bone Springs	·	T. Entrada	T.			
Γ. Abo		T.Santa Rosa	1062'	T. Wingate	Т.			
Γ. Wolfcamp		Yeso	16391	T. Chinle	T			
Г. Penn		T.Cimarron	1990'	T. Permain	T			
T. Cisco (Bough C)		Т.		T. Penn "A"	T.			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN1	WATER SANDS	
Include data on rate of water	inflow and elevation to which water ro	se in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet -	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	735	735	redbed		:	•	
735	2650	1915	sandstone/shale]	j	
<u>.</u>		:					
				,		1 1	
	ļ				}		
	-	[
	}						
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) 					