Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-059-20464

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2234

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

8. Well Number 052

2. Name of Operator OXY USA Inc.

9. OGRID Number 16696

3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250

10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter E : 1650 feet from the north line and 330 feet from the west line

Section 5 Township 22N Range 34E NMPM County Union

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4801'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Completion			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐**

SIGNATURE _____ TITLE Sr. Regulatory Analyst DATE 11/2/04

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY _____ TITLE DISTRICT SUPERVISOR DATE 12/2/04

Conditions of Approval, if any:

BD2234-052

10/07/04
RUWL R Compensated Neutron, Gamma Ray,CCL
Tag up High @ 2138' Plug did not Bump.

10/08/04
MI & RUSU RU Reverse Rig R 4.50" bit + 3 31/2" DC + 2.375 Tbg
Drill Cmt and Plug 2138' to 2230' Circ Clean TOH LD Tools

10/09/04
RU WL R Compensated Neutron, Gamma Ray, CCL
Log Well RDWL R 2.375 Tbg to 2230' Swab Well Dry
P & LD Tbg RU Frac Valve RD MOSU
RUWL R 3.125 Gun Perforate x 4 DPJSPF @ .52" Hole
2038' to 2058', 2086' to 2146', 2156' to 2166'
Total 372 holes
Stuck Perf Gun SDON

10/10/04
MI & RU SU R 2.375 Tbg – Push Perf Gun to Bottom
Pull Wire off gun TOH with Tbg and Wire Line
R Sand Line with Jars and Fishing Tool Caught Fish (Gun)
TOH - Recover Complete Fish RD & MOSU
Open to Pit – No Flow

10/11/04
RUWL Swab well with Casing Swab
Well Flowing to Pit

10/12/04
Put Well on Production – First Production

10/17/04
Frac Down 5.50" Casing with 280 BBL gel KCL containing
458 sx 12/20 Brady Sand foamed with 45 Tons of CO2.
Max TP – 2168 psi Avg TP – 1650 psi AIR – 42 BPM
ISIP – 1815 psi 5 Min SIP – 990 psi 10 Min SIP 833 psi 15 Min SIP – 673 psi
Flow well on .5" Choke to clean up.