

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico

Form C-105

Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 12 2004

2836756
WELL API NO.
30-059-20463
5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
L-6242

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
OXY USA Inc. 16696
3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250
7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
2233
8. Well No.
211
9. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640

4. Well Location
Unit Letter J : 1650 Feet From The south Line and 1650 Feet From The east Line

Section 21 Township 22N Range 33E NMPM Union County

10. Date Spudded 11/3/04 11. Date T.D. Reached 11/6/04 12. Date Compl. (Ready to Prod.) 11/16/04 13. Elevations (DF & RKB, RT, GR, etc.) 4970.9' 14. Elev. Casinghead

15. Total Depth 2675' 16. Plug Back T.D. 2633' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2412-2472' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	735'	12-1/4"	400sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2660'	7-7/8"	450sx - Circ	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
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26. Perforation record (interval, size, and number)
4 SPF @ 2412-2424, 2434-2472' Total 208 .52" holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 2412-2472' AMOUNT AND KIND MATERIAL USED 12264g KCl gel C02 frac w/44100#sc

28. PRODUCTION

Date First Production 11/16/04 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) prod

Date of Test 11/20/04 Hours Tested 24 Choke Size 3-orf Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 3000 Water - Bbl. 0 Gas - Oil Ratio ---

Flow Tubing Press. --- Casing Pressure 105 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 3000 Water - Bbl. 0 Oil Gravity - API -(Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By D. Holcomb

30. List Attachments
C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 12/10/04
E-mail address david.stewart@oxy.com

INSTRUCTIONS

form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss		T. Cliff House	T. Leadville
7 Rivers	T. Devonian		T. Menefee	T. Madison
Queen	T. Silurian		T. Point Lookout	T. Elbert
Grayburg	T. Montoya		T. Mancos	T. McCracken
San Andres	1721'	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	1912'	T. McKee	Base Greenhorn	T. Granite
Paddock		T. Ellenburger	T. Dakota	T.
Blinebry		T. Gr. Wash	T. Morrison	T.
Tubb	2404'	T. Delaware Sand	T. Todilto	T.
Drinkard		T. Bone Springs	T. Entrada	T.
Abo		T.Santa Rosa 1413'	T. Wingate	T.
Wolfcamp		Yeso 2029'	T. Chinle	T.
Penn		T.Cimarron 2386'	T. Permain	T.
Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

o. 1, from ----- to ----- No. 3, from ----- to -----
o. 2, from ----- to ----- No. 4, from ----- to -----

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from _____ to _____ feet _____

o. 2, from _____ to _____ feet _____

o. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
5	735 2675	735 1940	redbed sandstone/shale