State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPO												
1220 0. 0	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name									² OGRID Num				
OXY USA In										1669			
P.O. Box 5		-							³ Reason for Fil	-		e Date	
Midland, T 4 API Number	X /9/11	0	5 Pool Na	me						NW 6 Po	ool Code	•	
30-0	50.2 0 4	c 2			מסשם (:	han [Dievida (^~~ 6A	•			96010	
7 Property Code	59-2046	03	8 Property		Dollie Ca	ILDON F	Dioxide G	ids or	<u>U</u>	- 9 W	eli Numi		
	27111			Bravo Dom	<u>ie Carbo</u>	on Dio	xide Gas	<u>Unit</u>	2233			211	
		Location											
UL or lot no.	Section	Township	1	Lot. Idn	Feet from		North/Sout		Feet from the	1	est line	County	
J	21 1 Pottom	22N	33E		16	550	sout	<u>th</u>	1650	<u>l ea</u>	st	Union	
UL or lot no.	Bottom	n Hole Lo		Lot. Idn	Feet from	m the	North/Sout	th Line	Feet from the	T East/W	Vest line	County	
OD OL SOL	566		***************************************	100.	100	ii uw	110	Lit see	1001 1101111111111111111111111111111111	him.		,,	
12 Lse Code	13 Produc	cing Method C	Code 14 Gas	Connection Date	15 C-	129 Peri	mit Number	10	6 C-129 Effective	Date	17 C-	129 Expiration Date	
S		F		11/16/04				<u></u>			<u> </u>		
III. Oil and	22												
18 Transport OGRID	ter)	19		Transporter Name and Address			2	21 O/G	22		LSTR L 1 Descrip		
16696	ľ	Y USA Inc	•		28	3367	756	G					
	200000000000000000	O. 303 istad, NM	88410										
355000000000000000000000000000000000000		1000.)000000ps.co.	Will promocer.	Philippochoconomic Anna						
Control of the Contro											-		
								1000000					
							-0000000000000000000000000000000000000	~~					
IV. Produced Water 23 POD 24 POD ULSTR Location and Description													
²³ POE)				27 P	منا∪ OD	TR Location	and Desi	cription				
Wall Co	latio	Data											
V. Well Co			eady Date	27 7	חד	\top	28 PBTI	ח	²⁹ Perfora	ations	30	DHC, MC	
11/3/04		11/16/0	•	2675		26	33'		2412-247				
	lole Size			ng & Tubing Size	;		33 Dept	th Set			⁴ Sacks C	l'ement	
1	2-1/4"			8-5/8"			73	35'			400	sx	
	7-7/8"			5-1/2"		Γ		60'			450		
VI. Well Te						- 20 /				—-т			
35 Date New	Oil	36 Gas Deliv	ery Date	37 Test Date	•	38 '	Test Length	_	39 Tbg. Pressure	e	40	Csg. Pressure	
" Challa Ch		11/16	5/04	11/20/0)4		24 44 Gas		45 1 OF		105 46 Test Method		
41 Choke Siz		⁴² Oi	' [43 Water			_		⁴⁵ AOF		₩.	Test Method	
3-orf		of the Oil	Concervation E	0 Division have been		<u></u>	3008	\rightarrow	\longrightarrow	<u>l</u>		flowing	
complied with and best of my knowle Signature:	d that the inf	formation give	n above is true	and complete to	the	Approved by:							
Printed name:	1/a. N	<u></u>				Title: DICTRACT CASESTANCE CO.							
David Stew			DISTRICT SOPERVISOR										
Title: Sr. Regula		Apr	Approval Date: 12/20/04										
Email					1			/- /					
	david stewart@oxy.com												
Date: \Z(c	Phone: 43	I											