2836753

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

Form C-105

District I 1625 N. French, Hobbs, NM 88240 DEC 17 700 OIL CONSERVATION DIVISION District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 87505
1220 S. Saint Santa Fe. 100 87505

	Revised June 10, 200.
WELL API NO.	
30-021-20339	
5. Indicate Type Of STATE	Lease FEE
 State Oil & Gas I L5471 	ease No.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									L5471						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL GAS WELL DRY OTHER CO2 Supply Well Bravo Dome Car									_						
b. Type of Completion: NEW X WORK DEEPEN BACK DIFF. OTHER										2132					
2. Name of Operator 8. Well No.															
											101 9. Pool name or Wildcat				
											de Cas 640				
P.O. Box 50250 Midland, TX 79710-0250 Bravo Dome Carbon Dioxide Gas 640 4. Well Location										ue das 040					
Unit Letter G: 1880 Feet From The north Line and 1979 Feet From The east Line															
Section 10				nship 21N						MPM		ding		County	
• 1	11. Date T.		ed	12. Date Co		to Prod.)				& RKB, RT	, GR, etc.)	14.	Elev.	Casinghead	
10/23/04 15. Total Depth	10/2	Plug Bac	LTD.	11/5/		Commi	Uo		34.2' Intervals	Rotary	Took		ble To	ala	
2430'	10.	2411'	K 1.D.		7. If Multiple Many Zon	e Compi. es?	HOW	Drill	ed By	X	2001	ا	idie 10	DIS	
19. Producing Interval	s), of this co		- Top, I	Bottom, Name	;						20. Was	Direction	onal Su	rvey Made	
2144-2310'								,			No				
21. Type Electric and Other Logs Run GR/CCL 22. Was V									Well Cored						
23.				NG REC											
CASING SIZE	- 	GHT LB.	/FT.	DEPTI	I SET		OLE SIZ	ZE	i	EMENTING RECORD AMOUNT PULLE					
8-5/8"	24#		- #	736'	· · · · · · · · · · · · · · · · · · ·	12-1				00sx - Circ N/A					
5-1/2"	5.9#	FG/15.5	#	2411'		7-7/8	<u>'/8" 500sx</u>			- Circ			N/A		
	<u> </u>								<u> </u>			· · · · · · · · · · · · · · · · · · ·			
													-		
24.			IINI	L ER RECOR	מי	<u></u>			25.	Ti	JBING I	SECUI	BD T		
· · · · · · · · · · · · · · · · · · ·	ТОР	Т		TTOM SACKS CEN			MENT SCREEN		SIZ			TH SET		PACKER SET	
26. Perforation record (interval, siz	e, and nur	nber)							ACTURE,					
4 SPF @ 2144-2	150. 217	6-2196	. 220	2-2208. 2	285-2290	-				AMOUN					
4 SPF @ 2144-2150, 2176-2196, 2202-2208, 2285-2290, 2144-2310' 2246-2250, 2254-2258, 2262-2266, 2272-2292, 2295-2301,									16338g KCl gel CO2 frac w/82700#sd						
2304-2310' To	ta1 360	.52" h	oles				-								
28.					PRODU	CTIO	V								
Date First Production Production Me 11/5/04 Flowing				thod (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) prod				or Shut-in)	
Date of Test Hours Tested 11/18/04 24			hoke Size 2-orf	The Desire				Gas - M 2900	CF W	ater - Bbl.	r - Bbl.		Gas - Oil Ratio		
Flow Tubing	Casing F	ressure		alculated 24- our Rate	Oil - Bbl.	******	Gas	- MCF	Wat	er - Bbl.	Oil	Gravity -	API -(Corr.)	
Press.	130		1"	our Rate	٥		29	00	lo			. .			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By															
sold D. Holcomb															
30. List Attachments C-103. C-104. Deviation Svy. Log															
C-103. 31. I hereby certify th	at the info	Jeviati rmation	on Sy	on both side	s of this for	m is tru	e and i	complete	to the he	st of my kn	wledoe o	nd heli	ef		
	St			Printe	ed			-		•	-		•	-1.1.4	
E-mail address		d_stewa	art@ox	Name xy.com	; 	David	orew	ar t	Titl	e 3r.	Reg Ana	ıyst	Date	ः ।यक्ष०५	

INSTRUCTIONS

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or pened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests iducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical oths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in ntuplicate except on state land, where six copies are required. See Rule 1105.

NDIC	ATE FO	DRMAT	<u>ION</u>	TOPS IN CONFOR	MANCE	WITH	GEOGR.	APHICAL S	ECTIC	N OF STA	TE
Southeastern New Mexico						Northeastern New Mexico					
Anhy				T. Canyon	T. Ojo A	Alamo		T. Per	n. "B"		
Salt				T. Strawn	T. Kirtla	ınd-Fruitla	nd	T. Per	n. "C"		
. Salt				T. Atoka		T. Pictu	red Cliffs		T. Per	n. "D"	
Yates				T. Miss		T. Cliff	House		T. Lea	dville	
7 Rive	rs			T. Devonian		T. Mene	fee		T. Ma		
Oueer	1			T. Silurian		T. Point	Lookout		T. Elb	ert	
. Grayb	urg			T. Montoya		T. Mano	os		T. Mc	Cracken	
San A	ndres	12	80'	T. Simpson		T. Gallu	p		T. Ign	acio Otzte	
Glorie	ta	16	58'	T. McKee		Base Gr	eenhorn		T. Gra	nite	
Paddo	ck			T. Ellenburger		T. Dako	ta		Т		
. Blinet	ry			T. Gr. Wash		T. Morr	ison		T.		
. Tubb		21	31'	T. Delaware Sand		T. Todil	to		T.		
. Drink	ard			T. Bone Springs		T. Entra	da		T.		
. Abo	· · · · · · · · · · · · · · · · · · ·			T.Santa Rosa	1050'	T. Wing			T.		
Wolfc	amp			Yeso	1756'	T. Chinl			T.		
. Penn				T.Cimarron	2113'	T. Perm			T.		
. Cisco	(Bough C)		T.		T. Penn			T.		
									_	OIL OR ANDS OR	ZONES
o. 1, fr	om			to	-	No. 3.	, from		to		
o. 2, fro	om			to		No. 4.	, from		to		
				IMPOI	RTANT	WATE	R SAND	S			
				ow and elevation to which							
o. 1, fro	om			to	-			feet		 _	
	o. 2, from feet to to										
o. 3. from feet											
_, _, _,				THOLOGY REC							
				THOUGH TIEC		(= ====	,		<i>J</i> ,		
1		Thicknes	s I		į.		1	Thickness			i

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
16	736 2430	736 1694	redbed sandstone/shale				
						ŧ	
							,