

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

DEC 27 2004 1200 S. Saint Francis Drive

Santa Fe, NM 87505

Oil Conservation Division

1220 S. Saint Francis Drive

Form C-105

Revised June 10, 2003

WELL API NO.

30-021-20332

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L5471

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

2132

8. Well No.

012

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter G : 1650 Feet From The north Line and 1650 Feet From The east LineSection 1Township 21NRange 32E

NMPM

Harding

County

10. Date Spudded

10/26/04

11. Date T.D. Reached

10/28/04

12. Date Compl. (Ready to Prod.)

11/8/04

13. Elevations (DF & RKB, RT, GR, etc.)

4965.3'

14. Elev. Casinghead

15. Total Depth

2475'

16. Plug Back T.D.

2421'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2270-2380'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	735'	12-1/4"	400sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2464'	7-7/8"	500sx - Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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25. TUBING RECORD

26. Perforation record (interval, size, and number)

4 SPF @ 2270-2300, 2310-2380' Total 400 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2270-2380'	15792g KC1 gel C02 frac w/82700#sd

28. PRODUCTION

Date First Production 11/8/04		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 11/19/04	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1200	Water - Bbl. 0	Gas - Oil Ratio ...
Flow Tubing Press. ...	Casing Pressure 128	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1200	Water - Bbl. 0	Oil Gravity - API -(Corr.) ...	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

D. Holcomb

30. List Attachments

C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

David Stewart

Title Sr. Reg Analyst

Date 12/20/04

E-mail address

david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss		T. Cliff House	T. Leadville
7 Rivers	T. Devonian		T. Menefee	T. Madison
Queen	T. Silurian		T. Point Lookout	T. Elbert
Grayburg	T. Montoya		T. Mancos	T. McCracken
San Andres	1547'	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	1805'	T. McKee	Base Greenhorn	T. Granite
Paddock		T. Ellenburger	T. Dakota	T.
Blinebry		T. Gr. Wash	T. Morrison	T.
Tubb	2268'	T. Delaware Sand	T. Todilto	T.
Drinkard		T. Bone Springs	T. Entrada	T.
Abo		T. Santa Rosa	1149'	T. Wingate
Wolfcamp		Yeso	1908'	T. Chinle
Penn		T. Cimarron	2248'	T. Permain
Cisco (Bough C)		T.		T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

p. 1, from _____ to _____ feet _____
 p. 2, from _____ to _____ feet _____
 p. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
5	735 2475	735 1740	redbed sandstone/shale