

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

2836759

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-021-20340

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply Well

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

2132

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

122

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter K : 1681 Feet From The south Line and 1650 Feet From The west Line

Section 12

Township 21N

Range 32E

NMPM

Harding

County

10. Date Spudded

10/29/04

11. Date T.D. Reached

10/31/04

12. Date Compl. (Ready to Prod.)

12/4/04

13. Elevations (DF & RKB, RT, GR, etc.)

4965.8'

14. Elev. Casinghead

15. Total Depth

2464'

16. Plug Back T.D.

2384'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2245-2350'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	741'	12-1/4"	400sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2464'	7-7/8"	400sx - Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)

4 SPF @ 2245-2265, 2270-2310, 2320-2350'
Total 372 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2245-2350'	17430g KCl gel CO2 frac w/82800#sd

28. PRODUCTION

Date First Production 12/4/04 Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) prod

Date of Test 12/10/04 Hours Tested 24 Choke Size 3-orf Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 1800 Water - Bbl. 0 Gas - Oil Ratio ---

Flow Tubing Press. --- Casing Pressure 130 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 1800 Water - Bbl. 0 Oil Gravity - API -(Corr.) ---

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

sold

Test Witnessed By

D. Holcomb

30. List Attachments

C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 12/26/04
E-mail address david.stewart@oxy.com

INSTRUCTIONS

The form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss		T. Cliff House	T. Leadville
7 Rivers	T. Devonian		T. Menefee	T. Madison
Queen	T. Silurian		T. Point Lookout	T. Elbert
Grayburg	T. Montoya		T. Mancos	T. McCracken
San Andres	1391' T. Simpson		T. Gallup	T. Ignacio Otzte
Glorieta	1779' T. McKee		Base Greenhorn	T. Granite
Paddock	T. Ellenburger		T. Dakota	T.
Blinebry	T. Gr. Wash		T. Morrison	T.
Tubb	2239' T. Delaware Sand		T. Todilto	T.
Drinkard	T. Bone Springs		T. Entrada	T.
Abo	T.Santa Rosa	1004'	T. Wingate	T.
Wolfcamp	Yeso	1881'	T. Chinle	T.
Penn	T.Cimarron	2221'	T. Permain	T.
Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

o. 1, from _____ to _____ No. 3, from _____ to _____
o. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

O. 1, from ----- to ----- feet -----
 O. 2, from ----- to ----- feet -----
 O. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1	741 2464	741 1723	redbed sandstone/shale