Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20553
District III	1220 South St. Francis Dr.	7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		, sime on a das Boase (No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 66
2. Name of Operator	ENERCY DATON L.L.C.	9. OGRID Number
3. Address of Operator	ENERGY RATON, L.L.C.	10. Pool name or Wildcat
•	X 190, RATON, NM 87740	To Tool name of Wildow
4. Well Location		
	1152 feet from the South line and	
		NMPM Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,958' (GL) Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	
TEMPORARILY ABANDON		DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	MENT JOB
OTHER:	☐ OTHER:	
13. Describe proposed or comp	eleted operations. (Clearly state all pertinent details	s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
02/07/05 Spud @ 3:30 p.m Drill 11" surface hole to 330'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 312'.		
Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
02/08/05 Drill 7 7/8" hole from 330' - 2,665'. Reached TD 2,665' at 6:30 p.m.		
MIRU Patterson and log well. Logger's TD at 2,631'. Ran 63 jts of 5 ½", 15.5#, J55 LT&C casing to 2,598'.		
MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 353 sks Midcon II		
	Bumped plug with 800 psi. Circulated 23 bbls	
	1	la la caracteristic Constanting
	above is true and complete to the best of my know closed according to NMOCD guidelines , a general perm	
SIGNATURE Shulfy	Witchell TITLE Rogulate	Tery (malyst DATE 02/11/05
Type or print name Shirley Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only		
APPROVED BY:	John DISTRICT	SUPERVISOR DATE 2/14/05
Conditions of Approval (if any):	THE STATE OF THE S	DAIL DAIL