Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20563 7. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	60A.C V & ZeC5	4
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLSCUNSERVATE SALS TO DRILL OR TO DEEPEN OR PLUG BACKTO AN CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		VPR D
	Gas Well Other Coalbed Methane	8. Well Number 191
2. Name of Operator EL PASO	ENERGY RATON, L.L.C.	9. OGRID Number
3. Address of Operator	22	10. Pool name or Wildcat
P.O. BOX	X 190, RATON, NM 87740	
4. Well Location		
Unit Letter <u>L</u> : <u>1560</u> feet from the <u>South</u> line and <u>1241</u> feet from the <u>West</u> line		
Section 13		MPM Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,097' (GL) Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB L
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
02/13/05 Spud @ 9:30 a.m Drill 11" surface hole to 347'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 337'.		
Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 3 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
02/14/05 Drill 7 7/8" hole from 347' - 1,295'. Reached TD 1,295' at 4:00 p.m. MIRU Patterson and log well. Logger's TD at 1,032'.		
Ran 30 jts of 5 ½", 15.5#, J55 LT&C casing to 1,258'.		
MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 172 sks Midcon II		
at 13 ppg, 2.04 yield. Bumped plug with 1286 psi. Circulated 12 bbls of cement to surface. Well shut in.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
$O(\cdot)$		
SIGNATURE Shurly	Trutchell TITLE Regulatory Anal	<u>VSt</u> DATE <u>02/18/05</u>
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
ADDROVED DV / S/ John DICTRICT CHARMING - 5/5/55		
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 3/2/25 Conditions of Approval (if any):		
Conditions of Tipprovar (Tiphy).		
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