Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-1	03
District I	Energy, Minerals and Natural Resources		May 27, 20)04
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-007-20564	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		7. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, NM 87505 0 2 2005		7. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 CT. CONSTRVATIO			147	
SUNDRY NOTICES AND REPORTS ON WELLS 15 371 STORI			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			VPR D 8. Well Number 192	
	Gas Well Other Coalbed Methane		9. OGRID Number	
2. Name of Operator	EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740				
4. Well Location		<u></u>		
Unit Letter <u>I</u> : 21	36 feet from the South	line and1272	feet from the <u>East</u> line	
Section 13	Township 31N Range	17E NM	PM Colfax County	
0 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or	8,096'	(GL)	The street of th	
Pit typeDepth to Groundwat			nce from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		struction Material	
12. Check A _I	opropriate Box to Indicate N	ature of Notice, I	Report or Other Data	
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				
TEMPORARILY ABANDON		.LING OPNS.⊠ PANDA [
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
OTHER:	П	OTHER:	г	7
13. Describe proposed or comple	ted operations. (Clearly state all	pertinent details, and	give pertinent dates, including estimated	⊒_ date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
02/12/05 Snud @ 9:30 a m Drill	11" surface hole to 346' Run 8	its of 8 5/8" 24#	ISS ST&C casing to 336'	
02/12/05 Spud @ 9:30 a.m Drill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 336'. Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 7 bbls of cement to surface.				
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.				
02/13/05 Drill 7 7/8" hole from 346' - 1,345'. Reached TD 1,345' at 5:00 p.m.				
MIRU Patterson and log well. Logger's TD at 1,012'. Ran 31 jts of 5 ½", 15.5#, J55 LT&C casing to 1,270'.				
MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 172 sks Midcon II				
at 13 ppg, 2.04 yield. Bumped plug with 1423 psi. Circulated 19 bbls of cement to surface. Well shut in.				
I have been different and a second a second and a second				
grade tank has been/will be constructed or cle	oove is true and complete to the be osed according to NMOCD guidelines [st of my knowledge. I. a general permit \square o	and belief. I further certify that any pit or belor an (attached) alternative OCD-approved plan	יאי. ר.
O(1)	\mathcal{L}			•
SIGNATURE hurly	mitchell TITLE	Regulatory Analy	st DATE <u>02/18/05</u>	
Type or print name Shirley A Mit	chell E-mail address: sh	irlev.mitchell@elns	so.com Telephone No. (505) 445-6785	
For State Use Only	A // E man address. 311		10. (303) 443-0/03	
My Johann DISTRICT CHREENICOR 36/25				
APPROVED BY: 4	TITLE	JINICI JUI	EKVISUK DATE 3/2/03	
Conditions of Approval (if any):				